HOBBS OCD

State of New Mexico

Form C-104

District I 1625 N French Dr , Hobbs, NM 88240 District II

Energy, Minerals & Natural Resources

Revised August 1, 2011

District II
811 S First St , Artesia, NM & G 2 4 2011

District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd, Aztec, NM 87410	
District IV	

1220 South St. Francis Dr.

☐ AMENDED REPORT

Santa Fe, NM 8/200

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| 2 OGRID Number | 2 OGRID Number | 3 OGRID NUMB OO4115 <sup>1</sup> Operator name and Address Chaparral Energy LLC 701 Cedar Lake Boulevard <sup>3</sup> Reason for Filing Code/ Effective Date Oklahoma City, OK 73114 return to injection <sup>4</sup> API Number <sup>5</sup> Pool Name 6 Pool Code 18810 30 - 025-30293 Dollarhide Queen Sand <sup>8</sup> Property Name West Dollarhide Queen Sand Unit <sup>7</sup> Property Code 033441 <sup>9</sup> Well Number 131

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
С	30	2 <b>4</b> S	38E		990	North	2210	West	Lea

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
С	30	2 <b>4</b> S	38E		990	North		2210	We	ist	Lea
12 Lse Code	Lse Code 13 Producing Method Code		14 Gas Co Da	onnection ite	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

III Oa a nd Cos Tre

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	Not needed - this is an injector	
at the second	· · · · · · · · · · · · · · · · · · ·	

IV. Well Completion Data

•		ady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perforations	<sup>26</sup> DHC, MC	
		7/18/11		3943	As - before	: <b> </b>	
<sup>27</sup> Hole Size		28 Casing & Tubing Size		<sup>29</sup> Depth S	Set	30 Sacks Cement	
12 1/4"		8 5/8"		414	250		
7 7/8"		5 1	/2"	3900 <b>'</b>		850	
5 1/2" Csg		2 3	   8" IPC tbg	3595 <b>'</b>		N/A	

V. Well Test Data

V. VVCII I CSU	Data				
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure
N/A					
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method
been complied with	at the rules of the Oil Conser and that the information give	en above is true and	OIL C	CONSERVATION DIVIS	SION
complete to the best Signature:	df my knowlodge and belief		Approved by	Z	
Printed name Day	vid P. Spercer	- (	Title	aft Ma	7
Title. Manager	of Regulatory A	Affairs	Approval Date:	25-20	//
E-mail Address: david.spend	cer@chaparralener	gy.com			
Date 8/22/201	Phone. 405-478	3 <b>-</b> 8770			