Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				BBS OCD	, OMB	FORM APPROVED OMB NO. 1004-0135 Expires: July-31, 2010	
E	SUNDRY	NOTICES AND REPO his form for proposals to all. Use form 3160-3 (AP	RTS ON WI		2 5 2011	5. Lease Serial No NMNM1,47.94 		na te ar jir a na Ha tenga desaran an
2 52 6 205	• • • • • • • • • • • • • • • • • • •	IPLICATE - Other instru	**************************************	······································	CEIVED	lf.Unit.or.CA/Ag	greement, Name.and/or.No	)
1. Type of Well → Soil Well	Gas Well · □ Ot	her		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	8. Well Name and N MultipleSee A		· · · ·
2 -Name of Operator CIMAREX ENER	RGY COMPA	Contact:- NY OF C@-Mail: nkrueger@	NATALIE E I ≷cimarex.com	KRUEGER	· · ·	9 API Well No. MultipleSee	Attached	
MIDLAND, TX 7	- 3a Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701			(include area co 0-1936 )-1940	ode)	10. Field and Pool, CRAZY HOR	SE	
4. Location of Well	4. Location of Well (Footage, Sec. T; R; M; or Survey Description)			-		······································		
MultipleSee At	MultipleSee Attached					LEA COUNT	(, NM	
							4 44	
12. (	CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE, R	ËPORT. OR OTH	ER-DATA	
14 10 700 1 0 0 7 10 10 10 10 10 10 10 10 10 10 10 10 10 1	ا میں در در در 1995 - در 1995 - د در 1995 - در 1995 - د	T				•		
· TYPE OF SUBM	4ISSION	• • • • • • • • • • • • • • • • • • •		ТҮРЕ	OF-ACTION ···	· ·		
<ul> <li>If the proposal is to end of the Bond und</li> </ul>	ment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection eration (clearly state all pertiner ally or recomplete horizontally, rk will be performed or provide operations. If the operation re	New New Plug Plug Plug Nt details, includi give subsurface the Bond No or	ture Treat Construction and Abandon Back ng estimated sta locations and me file with BLM/	Reclam Recom Tempo Water I Ting date of any asured and true y BIA Required si	plete rarily Abandon Disposal proposed work and app retrical depths of all per ubsequent reports shall	rtinent-markers and zones be filed within 30 days	
determined that the Cimarex respect Accepte Approv	tully requests fully requests d for Recor al Subject t	bandonment Notices shall be fil inal inspection ) approval of the attached d Purposes. o Onsite Inspections.	·					• <u>;</u> ; •
Date: <u>K</u>	20/4					• .	· · · · ·	
••••••••••••••••••••••••••••••••••••••	 			· - · · · · · · · · · · · · · · · · · ·	· · ·		 	
14. Thereby certify that	the foregoing is	Electronic Submission # <sup>*</sup>	114179 verifier	l by the BLM V	Vell Informatio	n System		
·	Comm	For CIMAREX EN itted to AFMSS for process	ERGY COMPA	NY OF CO, se AH MCKINNE	nt to the Hobb Y on 08/02/201	os 1 (11DLM0624SE)		
Name (Printed/Typed	d) NATALIË	E KRUEGER		Title REGI	JLATORY AN	ALYST		• • • •
Signature	(Electronic S	Submission)		Date 07/29	)/2011		۰.	
		THIS SPACE FO	DR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By AC	CEPT	ED		DUNCA <sub>Title</sub> LEAD P	N WHITLOCK ET	<	Date 08/20/20	011
	holds legal or equ	Approval of this notice does untable title to those rights in the act operations thereon.		Office Hobbs	6	X.	AUG 2 6 2011	
Title 18 U S C. Section 10 States any false, fictition	001 and Title 43 us or fraudulent	USC Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly thin its jurisdicti	and willfully to n ion.	nake to any department	or agency of the United	

\*\* BLM REVISED \*\*

## Additional data for EC transaction #114179 that would not fit on the form

Wells/Facilities,	continued			
Agreement	Lease NMNM14794 NMNM14794	Well/Fac Name, Number MADURO UNIT 7 MADURO UNIT 7	API Number Location 30-025-38237-00-S1 Sec 29 T19S R33E NESW 1860 30-025-38237-00-S2 Sec 29 T19S R33E NESW 1860	DFSL 1800FWL DFSL 1800FWL
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MADURO UNIT #7

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) = ERONTIER METER Loop
WHERE SIX 20' Flow fine 0 = #7 wEll HEAD 0/7 W 0/7 W

Location of Site Security Diagram Cimarex Energy Co. 600 N. Marienfeld, Ste. 600 Midland, TX 79701 <u>CIMPEX ENERGY OF Colonado</u> <u>MADURO UNIT IF 007</u> <u>1860'FSL + 1800 FWL</u> <u>UNIT K SE 29-7195-R33E</u> <u>APZ = 30-025-38237</u> <u>LEA CO., NM NM-14794</u>

Sil HAUTER - SENTINEL

6AS PURCHASER - FRONTIER

## Production System-Open

Oil sales description as: by tank gauge to tank truck.

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Seal requirements:

- 1. Production Phase (OT#1)
  - (1) Valve 1 open
  - (2) Valve 4 open.
  - (3) Valve 5 sealed closed.
  - (4) Valves on OT#2 positioned:
    - A. Valve 1 closed
    - B. Valve 2 closed or open
    - C. Valve 3 sealed
    - D. Valve S sealed closed
- II. Sales Phase (OT#1)
- (1) Valves 1, 2, 3, & 4 sealed closed
- (2) Valve 5 on OT#1 open.
- (3) Valves on OT#2 positioned:
  - A. Valve 1 open
  - B: Valve 2 closed
  - C. Valve 3 scaled
  - D. Valve 5 sealed closed