Submit one copy to appropriate District Office

AMENDED REPORT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Number				
COG Operating LLC									229137			
2208 W. Main Street Artesia, NM 88210								<sup>3</sup> Reason for Filing Code/ Effective Date NW				
API Numb 30-025-465		ol Name C-025 G-09 S243532M; WOLFBONE					<sup>6</sup> Pool Code 98098					
<sup>7</sup> Property Code <sup>8</sup> Pro 315644			verty Name Stove Pipe Federal Com					<sup>9</sup> Well Number 707H				
II. <sup>10</sup> Surface Location												
Ul or lot no. 4	Section 31	Township 24S	Range 35E	Lot Idn	Feet from the 270	North/South South	Line	Feet from the 330		West line Vest	County Lea	
<sup>11</sup> Bottom Hole Location												
Ul or lot no. 4	Section 7	Township 25S	Range 35E	Lot Idn	Feet from the 54	North/South South	Line	Feet from the 358		West line West	County Lea	
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective Date		<sup>17</sup> C-129 Expiration Date			

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W	
	ACC	0	
24650	Targa Midstream Services		
278421	Holly Refining and Marketing	0	
	PO Box 159 Artesia, NM 88210		

## IV. Well Completion Data

<sup>21</sup> Spud Date 12/6/19		eady Date /20/20	<sup>23</sup> TD 23,172'	<sup>24</sup> PBTD 23,095'	<sup>25</sup> Perforations 13,110-23,070'	<sup>26</sup> <b>DHC, MC</b>	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
14 3/4"		10 3/4"		1255'		791	
8 3/4"		7 5/8"		11,895'		1180	
6 3/4"		5 1/2"		23,157'		1960	
		2	2 7/8"	12,201'			

## V. Well Test Data

<sup>31</sup> Date New Oil 9/26/20			<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 3900#	<sup>36</sup> Csg. Pressure 2325#			
<sup>37</sup> Choke Size 19/64	<sup>38</sup> Oil 538	<sup>39</sup> Water 2030	<sup>40</sup> Gas 1025		<sup>41</sup> Test Method Flowing			
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief wda Avery	n above is true and	OIL CONSERVATION DIVISION Approved by: Patricia Martinez					
Printed name: Amanda Avery			Title:					
Title: Regulatory Analy	st		Approval Date: 1/8/2021					
E-mail Address:			Extension for 3160-4 is approved. Comply with NMOCD notice dated 9/29/2020.					
Date: 10/19/2020	Phone: 575-748-696	2						