

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Rec'd 9/22/2020 - NMOCD

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20854
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1334-1
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit 03
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 2197, SP2-12-W084 Houston, TX 77252	
4. Well Location Unit Letter C : 760 feet from the North line and 1790 feet from the West line Section 31 Township 17S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to Temporarily Abandon the subject well to preserve the wellbore for a recompletion. Attached please find the proposed procedure and wellbore schematic.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Coby Lee Lazarine TITLE Regulatory Coordinator DATE 09/22/2020

Type or print name Coby Lee Lazarine E-mail address: coby.l.lazarine@conocophillips.com PHONE: 281-206-5324

For State Use Only

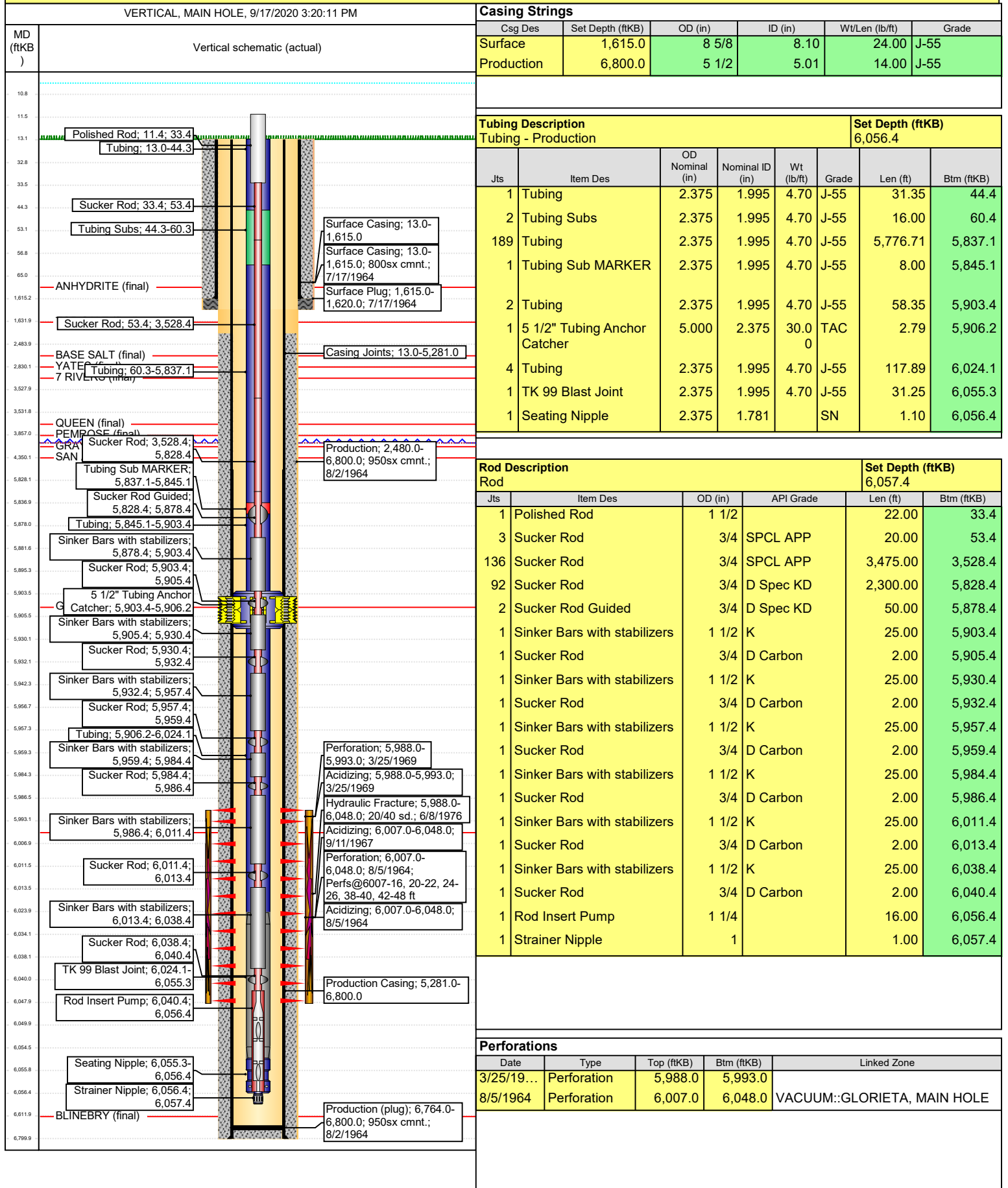
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/11/21

Conditions of Approval (if any):

Current Rod and Tubing Configuration

VACUUM GLORIETA EAST UNIT 003-01

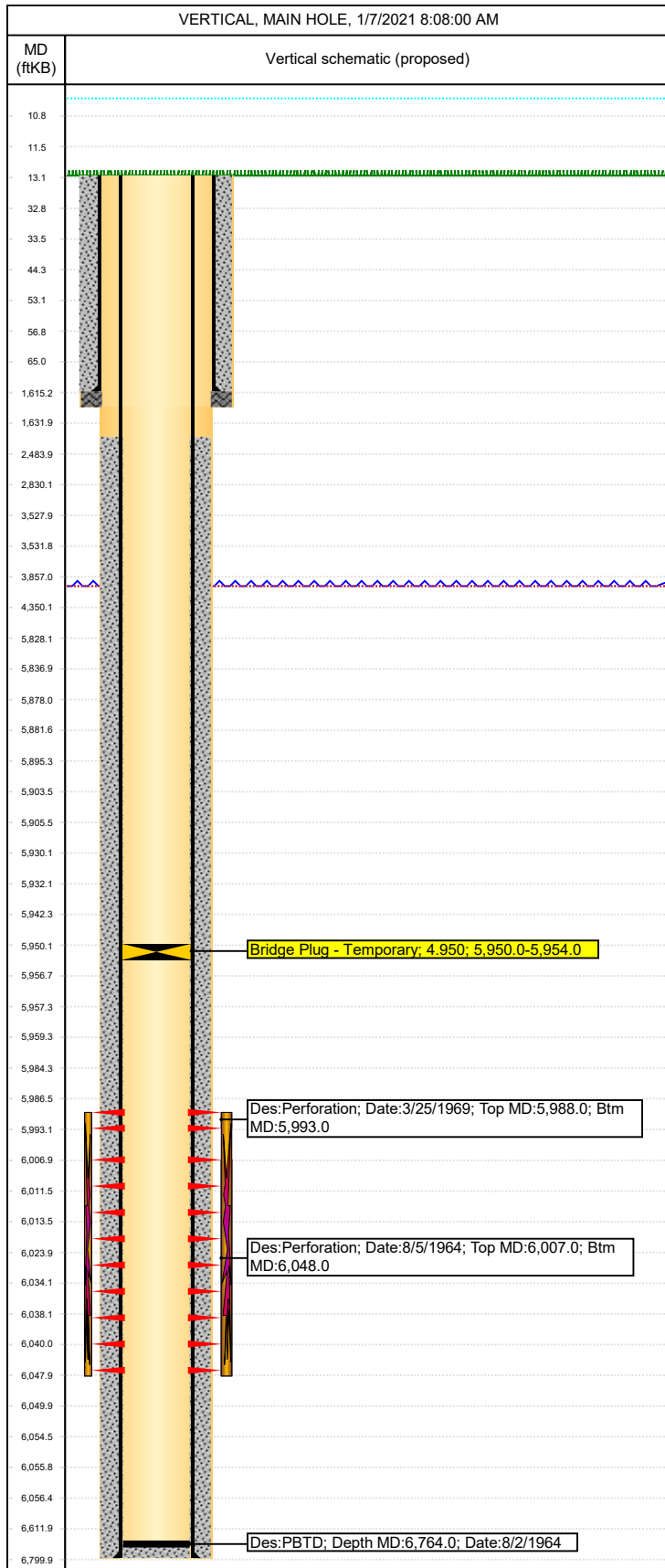
3002520854



Proposed Configuration

VACUUM GLORIETA EAST UNIT 003-01

3002520854



Casing Strings				
Csg Des	OD (in)	ID (in)	Grade	Set Depth (ftKB)
Surface	8 5/8	8.10	J-55	1,615.0
Production	5 1/2	5.01	J-55	6,800.0

Other In Hole					
Description		OD (in)	Type	Top (ftKB)	Btm (ftKB)
Bridge Plug - Temporary		4.950	Plug	5,950.0	5,954.0

Perforations		
Date	Top (ftKB)	Btm (ftKB)
3/25/1969	5,988.0	5,993.0
8/5/1964	6,007.0	6,048.0

Table 4 : Perforations

Type	Formation	Top Perf	Bottom Perf
	Paddock	5,988'	6,048'
PBTD		6,764'	

Project Scope and Procedure**Objective and Overview:**

Review JSA & GO Card. Redo throughout the job as necessary.

1. MIRU well service unit.
2. Pressure test tubing.
3. TOO H w/rods and pump.
4. NDWH, NUBOP
5. PU bit and scraper sized for 15.5# 5.5" casing. NOTE: the well also has 14# 5.5" casing
6. RIH with tubing and bit/scraper
 - a. Hydrotest tbg to 5000 psi if did not hold previously
7. Run scraper to ~5980'
8. COOH and LD bit and scrapper. PU RBP and packer. Running packer to confirm plug is holding if the casing does not test.
9. Set plug @ ~5950. Load casing and pressure test wellbore to 550 psi.
 - a. If RBP does not hold, reset and retest. If still unsuccessful, set packer and test backside to confirm casing holds. Call PE to discuss results.
10. Circulate packer fluid.
11. COOH laying down tubing and packer.
12. Call NMOCD to witness test.
13. NDBOP, NUWH
14. Test casing to 550 psi for 30 min, charting the results.
15. RDMO