

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		<sup>2</sup> OGRID Number 7377	
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 11/15/2020	
<sup>4</sup> API Number 30 - 025-46390	<sup>5</sup> Pool Name WC025 G08 S253235G; LOWER BONE SPRING		<sup>6</sup> Pool Code 97903
<sup>7</sup> Property Code 313191	<sup>8</sup> Property Name GEM 36 STATE COM		<sup>9</sup> Well Number 504H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	36	25S	32E		250	NORTH	2642	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	36	25S	32E		114	SOUTH	2160	EAST	LEA
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
	FLOWING								

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 11/09/2019	<sup>22</sup> Ready Date 11/15/2020	<sup>23</sup> TD 15,748'	<sup>24</sup> PBTD 15,724'	<sup>25</sup> Perforations 11,095 - 15,724'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17 1/2"		13 3/8"		893'	645 SXS CL C/CIRC
12 1/4"		9 5/8"		4701'	1730 SXS CL C/TOC 250' CALC
8 1/2"		5 1/2"		15,753'	1980 SXS CL H TOC 2320' CBL

V. Well Test Data

<sup>31</sup> Date New Oil 11/15/2020	<sup>32</sup> Gas Delivery Date 11/15/2020	<sup>33</sup> Test Date 11/19/2020	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 535
<sup>37</sup> Choke Size 128	<sup>38</sup> Oil 1927	<sup>39</sup> Water 3798	<sup>40</sup> Gas 3933		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION  Approved by: Patricia Martinez  Title: LM II  Approval Date: 1/20/2021		
Printed name: Kay Maddox					
Title: SENIOR REGULATORY SPECIALIST					
E-mail Address: kay_maddox@eogresources.com					
Date: 12/17/2020	Phone: 432-638-8475				