Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	COMPI	FTION	OR I	RECOMPL	FTION	REPORT		L OG
VVLLL	CONIF					NEFUNI	AIND	$-\mathbf{c}$

	WELL (COMPL	ETION C	R REC	COMP	LETIC	ON RE	:POF	₹ Т.	AND L	OG			ease Serial IMNM1209			
1a. Type of	f Well	Oil Well	☐ Gas `	Well	☐ Dry		Other						6. If	Indian, All	ottee c	or Tribe Name	
b. Type of	f Completion	Othe	lew Well er	□ Work	Over	□ D ₁	eepen	□ F	Plug	Back	☐ Diff.	Resvr.	7. U	nit or CA A	Agreem	nent Name and No.	
Name of Operator Contact: AMANDA AVERY COG OPERATING LLC E-Mail: aavery@concho.com										Lease Name and Well No. STOVE PIPE FEDERAL COM 702H				— 2Н			
	2208 W M ARTESIA	, NM 882	210				Ph:	575-	748	. (include -6940	area cod	e)		PI Well No		30-025-46557	
4. Location	of Well (Reg Sec 31	Î T24S R	35E Mer NI	ИP			-						10. I	Field and Po VC-025 G-	ool, or -09 S2	Exploratory 243532M; WB	K
At surface SESW Lot N 270FSL 2190FWL 31.167461 N Lat, 103.408017 W Lon Sec 31 T24S R35E Mer NMP At top prod interval reported below SESW Lot N 270FSL 2190FWL 31.167461 N Lat, 103.408017 W Lon											11. Sec., T., R., M., or Block and Survey or Area Sec 31 T24S R35E Mer NMP						
Sec 7 T25S R35E Mer NMP At total depth SESW Lot N 50FSL 2280FWL 32.137820 N Lat, 103.407769 W Lon											12. County or Parish LEA 13. State NM						
14. Date Spudded 12/07/2019 15. Date T.D. Reached 01/13/2020 16. Date Completed D & Ready to Prod. 09/20/2020 17. Elevations (DF, KB, RT, GL)* 3321 GL																	
18. Total D	epth:	MD TVD	2327 ² 12776		19. Plug	g Back T	T.D.:	MD TVI)	231 127		20. De	pth Bri	dge Plug So	et:	MD 23190 TVD 12776	
21. Type E	lectric & Oth	er Mecha	nical Logs R	un (Subm	it copy	of each)					Wa	s well core s DST run' ectional Su	?	又 No	☐ Ye	s (Submit analysis s (Submit analysis s (Submit analysis)
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in we	<i>ll)</i>						Dir	etional 50	nvey.			3 (Submit anarysis	
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		Bottom (MD)	Stage D	Cemer Oepth	nter		Sks. & Cement	Slurry (BI		Cement '	Top*	Amount Pulle	d
	14.750 10.750 L80				0						89				0	1	
8.750 6.750	8.750 7.625 L80 6.750 5.500 P110		29.7 23.0	 		11919			\dashv	1100 2575					0		
6.750	3.3	00 7110	23.0			23264			\dashv		23					/	
24. Tubing		4D) B	aalsan Danth	ат Т	Ciro	Done	th Cat (N	4D)	D,	acker Dep	th (MD)	Circ	T Da	unth Sat (M	D) T	Poolson Donth (MI	
Size 2.875	Depth Set (M	2227	acker Depth	12217	Size	Бер	th Set (N	⁄ID)	Pa	аскег Дер	in (MD)	Size	De	pth Set (M	ا (ط	Packer Depth (M	<u>J)</u>
25. Producii						26	. Perfora	ation R	Reco	rd		•					
Fo	ormation		Тор	Bottom			Perforated Interval Size					Size	- 				
A)	WOLFE	BONE	1	3085 23165			13085 TO 231			23165	65		912 OPEI		.N		
B)						_											
C) D)													_				
	racture, Treat	ment, Cei	nent Squeeze	e, Etc.							<u> </u>		1				
]	Depth Interva	al							An	nount and	Type of	Material					
	1308	5 TO 23	165 77028 G	SAL 7 1/29	%, 20,16	2,146#S	AND, 20),184,2	75 C	SAL FLUID)						
28. Producti	ion - Interval	A	<u> </u>														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL		il Gra		Gas Grav	its.	Product	ion Method			
09/24/2020	09/24/2020	24		1463.0		49.0	4065.	- 1	OII. A	u i	Giav	ity			GAS	LIFT	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil BBL	Gas		Water BBL		ias:Oi atio	1	Well	Status					
22/64	Flwg. 3400 SI	3500.0	Rate	1463	MCF	249	выс 4065		auu			POW					
28a. Produc	ction - Interva	ıl B			•												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL		oil Gra		Gas Grav	rity	Product	ion Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL		as:Oi atio	1	Well	Status					

28b. Prod	uction - Interv	al C											
Date First Produced			Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API		das Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	/ell Status				
28c. Prod	uction - Interv	al D	•					•					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		das Gravity	Production Method			
Choke Size					Gas MCF	Water BBL	Gas:Oil Ratio	W	Vell Status				
29. Dispo		Sold, use	d for fuel, veni	ed, etc.)									
		Zones (Include Aquife	ers):					31. For	mation (Log) Markers			
Show tests, i	all important	zones of	porosity and c	ontents ther	eof: Cored in e tool open,	ntervals and a flowing and	all drill-stem shut-in pressur	es					
	Formation		Тор	Bottom		Description	ns, Contents, et	c.		Name	Top Meas. Depth		
32. Additi BONE AVAL FIRS' FIRS' SECC SECC	SALT OF SALT NYON CANYON CANYON CANYON A SESPRING LI ON M ON L T BONE SPE DND BONE SE	MESTC 97 10° RING RING SH SPRING SPRING	762 170 10565 HALE 10772	2					TO BO LAI BEI CH BR	STLER P OF SALT TTOM OF SALT MAR LL CANYON ERRY CANYON USHY CANYON USHY CANYON A	897 1360 5198 5508 5622 6484 8120 9186		
	enclosed attac												
			gs (1 full set re	eg'd.)		2. Geologic	Report		3. DST Rep	oort 4. Di	irectional Survey		
			ng and cement	• /		6. Core Ana	•		7 Other:		·		
34. I herel	by certify that	the fores	going and attac	hed informa	ation is comp	plete and cor	rect as determin	ned from	all available	records (see attached ins	structions):		
			Elect	ronic Subm F	ission #534: or COG OI	397 Verified PERATING	by the BLM V LLC, sent to	Well Info the Hob	ormation Sys bs	stem.			
Name	(please print)	AMANE	DA AVERY				Title <u>I</u>	REGUL	ATORY AN	ALYST			
Signature (Electronic Submission)							Date	Date 10/19/2020					
Title 18 U	J.S.C. Section ited States any	1001 and false, fi	d Title 43 U.S. ctitious or frad	C. Section 1 ulent statem	212, make i	t a crime for esentations a	any person kno s to any matter	wingly a	and willfully s jurisdiction	to make to any departme	nt or agency		

Additional data for transaction #534397 that would not fit on the form

32. Additional remarks, continued

V SAND 12451 THIRD BONE SPRING W 12525 WOLFCAMP 12674 WOLFCAMP LITH 12884