Submit 1 Copy To Appropriate District Office	State of New Mexico HOBBS OCC	
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONGERNATION DIVISION	30-025-46625
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE K FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama re, INVI 87505	6. State Oil & Gas Lease No.
87505		E-1937
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bell Lake Unit South
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 234H
2. Name of Operator		9. OGRID Number
	rancis Oil Company	12361 10. Pool name or Wildcat
3. Address of Operator	- 21/60 Tules OF 7/121 1/60	
4. Well Location	x 21468, Tulsa, OK 74121-1468	Bell Lake; Bone Spring, South
Unit Letter J: 1920 feet from the South line and 1980 feet from the East line		
Section 5 Township 24S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3588 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	NI JOB L
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		4
OTHER:	OTHER:	Casing Detail
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2/10/2020 13 3/8", 54.5#, J55 set @ 1315' & cmt'd w/1290 sxs. TOC @ surface. Pressure		
tested to 1500# - good.		
2/16/2020 9 5/8", 40#, P110 set @ 5109' & cmt'd w/1490 sxs. TOC @ surface. Pressure		
tested to 1500% - good.		
2/27/2020 5 1/2", 20#, P110 set @ 18720' & cmt'd w/3725 sxs. TOC @ surface. Pressure		
tested to 10,000# - good.		
	/	2/1/2021 - PM NMOCD
		2,172021 1101101000
Spud Date:	Rig Release Date:	
2/8/2020	2/	27/2020
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLEMER., Regulatory Compliance DATE 11/24/2020		
	an Valkenburg E-mail address: Charlotv@	PHONE: 918-491-4314
For State Use Only	4	
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		955 5000