Submit To Appropriate Two Copies						НС	OBBS OCD- RECEIVED 11/23/20 Form C-105 Revised April 3, 2017								
District 1 1625 N. French Dr., Hol	End	Energy, Minerals and Natural Resources					F	Revised April 3, 2017 1. WELL API NO.							
District II 811 S. First St., Artesia.	5	Oil	Conservat	ion D	ivisio	າກ		30-025-46627							
District III 1000 Rio Brazos Rd., A			20 South St					2. Type of Lea		E [T EED/IND	IAN			
District IV 1220 S. St. Francis Dr.,					Santa Fe, N				-	X STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. E-1937					
			R RECC		ETION REI			LOG					Б-1937		
4. Reason for filing:		110110	. C. C. C. C.	71411 121		0111	, <u> </u>			5. Lease Name					
☑ COMPLETION	N REPOR	T (Fill in bo	xes #1 throu	igh #31 f	for State and Fee	wells or	ily)		-	Bell Lake Unit South 6. Well Number:					
C-144 CLOSUR	RE ATTA the plat to	CHMENT the C-144 c	(Fill in boxe osure report	es#1 thre	I through #9, #15 Date Rig Released and #32 and/or accordance with 19.15.17.13.K NMAC)				or	236Н					
7. Type of Completic	ion:	ORKOVE		ENING	□PLUGBACK		FERE	NT RESERV	OIR	□ OTHER		4			
8 Name of Operator	•		Decade Nation (Account to the			C [] DII	LIXE	IVI ICESEICV		9. OGRID				/	
10. Address of Opera		r-Fran	cis Oil	Com	pany				+	11. Pool name		1236	51	12	
100 pt 10		Par 2	1/60 m	1	, OK 7412	1 146	0			Bell Lake; Bone Spring, South					
	nit Ltr	Section	Towns		Range	1-140 Lot				N/S Line	Feet from t		/W Line	County	
Surface:	I	05	24	S	34E	I		1920	1	South	362	\dashv	East	Lea	
BH:	A	32	- 23		34E	A		132	十	North	400		East	Lea	
13. Date Spudded	14. Date	T.D. Reache	d 15. I	Date Rig	Released	1	16. Date Complete			(Ready to Prod	uce)		levations (D	F and RKB,	
3/25/2020 18. Total Measured D		/2020		/7/20	020 k Measured Dep		20	Was Directi	$\frac{1}{6}$	/2020 Survey Made?	121.7		GR, etc.) 35	76 GR ther Logs Run	
1	10805			671 I			20.		es	Survey iviaue?	21. 1	ATTACK MANAGEMENT	lectric and C lone	tilei Logs Kuii	
22. Producing Interva					me				<u>_</u> 0						
				CAG	11103			11			Bone S	prin	ng		
23. CASING SIZE		WEIGHT	R /FT		ING REC	UKD		OFT ALL STE	ıng	cementing		1	AMOUNT	PULLED	
13 3/8		54.5	20,711.		1350			7 1/2		1125		1	-0-	TOLLLD	
9 5/8		40 20		5132				2 1/4		1335 sxs			-0-		
5 1/2		18770				7 7/8		3550 sxs			-0-				
												-			
24.				LIN	ER RECORD				25.	T	UBING RI	ECOR	.D		
SIZE	TOP		BOTTOM SACKS CEMEN			ENT S	SCREEN S		SIZ		DEPTH S			ER SET	
None		-				- -				None	 			None	
26. Perforation rec	cord (inter	val, size, an	d number)		<u> </u>	- 12	7. AC	ID. SHOT.	FR.A	ACTURE, CE	MENT. SC	UEE	ZE, ETC.		
		DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED									
11103' - 18637' .42			(2076 holes)				1103	3' - 186	3637 419833 bbls fluid + 182570			57089# sd			
;															
28.						PRO	DIIC	TION		1					
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)															
							roducing								
	Hours Tested Choke Size Prod'n For Oil - Bbl) ·	Gas	Gas - MCF Water - Bbl. Gas - Oil Ratio								
9/10/2020	2	4	20		Test Period		726			1596	16	71		2198	
Flow Tubing	Casing P		Calculated		Oil - Bbl.			- MCF		Water - Bbl.			y - API - (Ca		
Press.	30	000	Hour Rate		726		1	.596		1671		4	÷5		
29. Disposition of G	ias (Sold. 1	used for fue	, vented, etc.								30. Test W	itnesse	d By		
31. List Attachments	ts				Sold						L		C-	- 102 As-	
	C-104	RT, C	-104 NW	, C-1	l03 Casin	g det	ail,	C-103	cor	mpletion,	, Final	sur	vey, d	rilled w/H	
32. If a temporary pi						\$ 7	(F)				33. Rig Rel	ease D	ate:		
34. If an on-site buri	ial was use	ed at the we	l, report the	exact lo	cation of the on- Latitude	site buria	ıl:			Longitude			N	AD83	
I hereby certify t	that the	inforynati	on shown		h sides of this	s form i	s true	and compl	ete		f my know	ledge			
1		-	1		Printed										
Signature	ng	UNC	roc	T	Name Cha	rlott Valk			le	Mgr., Re Complian		ry	Date	11/23/202	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian_	T. Cliff House_	T. Leadville			
T. Queen_	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb_	T. Delaware Sand 5189	T. Morrison				
T. Drinkard	T. Bone Springs Sd 1 9838	T.Todilto				
T. Abo	T.Bone Sprg Lm 2 10301	T. Entrada				
T. Wolfcamp	T.Bone Sprg Sd 2 10438	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough C)	T.Up Avalon 8956	T. Permian				

11100	10/07		SANDS OR ZONES
No. 1, from11103	to18637	No. 3, from	.to
No. 2, from	to	No. 4, from	to
		WATER SANDS	
	flow and elevation to which wate		
No. 1, from Unknown	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
LIT	HOLOGY RECORD	(Attach additional sheet if necessa	ary)

Fro	om	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
89				Delaware Up Avalon 1st Bone Springs Sand 2nd Bone Springs Lime 2nd Bone Springs Sand				