Submit To Appropri	ioto Distrio	Office			~ ~~~			HOBE	<del>3S 0</del>	CD-RECEIVE	D 11/20	/20			
Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105					
District I				Energy, Minerals and Natural Resources					L	Revised April 3, 2017					
1625 N, French Dr., Hobbs, NM 88240 District II										1. WELL API NO.					
811 S. First St., Arte	esia, NM 8	8210	ĺ	Oil Conservation Division						30-025-46628					
District III 1000 Rio Brazos Ro	l Amtra N	NA 07410	1		20 South St				ext	2. Type of Lea	ase				
District IV	I., AZIEC, N	11/1 0/410	ı										FED/IND	IAN	
1220 S. St. Francis	Dr., Santa	Fe, NM 8750	5		Santa Fe, N	IM 87	505	)		3. State Oil &	Gas Lease	No.	E-193	37	
WELL C	OMP	ETION	OR R	RECOMPL	ETION REI	PORT	AN	ID LOG		= 2/0,					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement N									Vame						
	_									Bell Lake Unit South					
<b>△</b> COMPLETI	ON REP	ORT (Fill	n boxes #	1 through #31	for State and Fee	wells or	nly)		Γ	6. Well Number:					
☐ C-144 CLOS	HDCAT	ТАСИМЕ	NT /Eili	in hoves #1 the	ough #0 #15 Do	to Dia D	alanca	ad and #22 and/	100	4)					
									OI	434Н					
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:															
X NEW V	VELL [	] WORKO	VER 🗌	DEEPENING	□PLUGBACK		FFER	ENT RESERV	OIR	☐ OTHER _					
8. Name of Opera	tor Kar	cor_Fr	onoic	oil Con	nonr					9. OGRID					
10 Add		Ser-ri	ancis	OII CON	ipany				-	12361					
10. Address of O	erator									11. Pool name or Wildcat					
	P.	O. Box	2146	8, Tulsa	, OK 741	21-1	468			Bell Lake; Wolfcamp, South					
12.Location	Unit Ltr	Section	n	Township	Range	Lot	Feet from the		he			from the E/W Li		County	
Surface:	J	05		24S	34E		J	1950	+	South	1980	<del>-</del>	Zoc+	Too	
BH:													last	Lea	
	В	32		4 23S	34E		В	104		North	1913		Last	Lea	
13. Date Spudded				15. Date Rig			16. Date Completed							and RKB,	
2/27/2020		9/2020		3/21/2						2020				588 GR	
18. Total Measure					ck Measured Dep		2	0. Was Directi		Survey Made?	21.	10 To		ther Logs Run	
19615 MD		3 TVD		19460 M		TVD			Ye	s	14	No	ne		
22. Producing Int	erval(s), c	of this comp	letion - T	op, Bottom, N		26	10					16		1	
						36 -						Wolfca	ımp		
23.				CAS	ING REC	ORD	(Re	port all str	ing	gs set in well)					
CASING SIZ	ZE	WEIG	HT LB./F	B./FT. DEPTH SET			HOLE SIZE			CEMENTING RECORD		) /	AMOUNT PULLED		
13 3/8		5	4.5	1315			17 1/2			1460			-0-		
10 3/4		4	5.5				12 1/4			1485			-0-		
7 5/8		2	9.7				9 7/8			1615			-0-		
5 1/2		2	.0	19602			6 3/4			1445			-0-		
										1					
24,				LIN	ER RECORD		-	1	25.	T	UBING R	ECORD			
SIZE	TOP		BOT	BOTTOM   SACKS CEMENT					SIZ		DEPTH		PACK	ER SET	
None		_		_			_			None -			_		
											1		1		
26. Perforation	record (in	nterval, size	and nun	nber)	<u> </u>	1	77 A	CID SHOT	FR	ACTURE, CE	MENT S	OHEEZE	FTC		
				,				H INTERVAL	110	AMOUNT AT					
11936' - 19427' .42 (				(1941 holes)				6 - 19427	7	434813 bbls fluid + 21416049# sd					
11930 - 19427 .42 (				(1941 Holes)							<u> </u>		00 13# Bu		
					<i>(4</i> )	<b> </b>				1					
20	**					יסממ	DTT.	OTTON		1					
28.			D . 1					CTION		Twine					
Date First Produc	uon		Producti	on Method (Fl	owing, gas lift, pi	umping -	- Size	and type pump)	)	Well Status	(Prod. or S	Shut-in)		· ·	
9/3/2020	)			Flowing						Producing					
Date of Test		Tested	Cho	ke Size	Prod'n For	(	Oil - E	3bl	Gas	- MCF	Water -		Gas -	Oil Ratio	
					Test Period	1		1			1				
9/10/202		24   20   1597				4082		.60 2556							
Flow Tubing	Casin	g Pressure		Calculated 24- Oil - Bbl.			Gas - MCF		١,١	Water - Bbl. Oil		Gravity -	Gravity - API - (Corr.)		
Press.	ess. – 4600 Hou		lour Rate 1597			4082			1160		45.				
29. Disposition o			fuel, vent	ed. etc.)	1 2001			1002		1100	30. Test V	/itnessed I			
Sold -															
31. List Attachme	ents				5014					1.					
		4 NW	C-103	Cso Do+	ail C_10	3 Cor	nn1	etion Fi	ina	1 directi	ion su	rvev.	C-102	As-drilled	
32. If a temporary	pit was	ised at the	vell, attac	th a plat with th	ne location of the	tempora	ry pit.	. LIUII P			33. Rig Re	lease Date		w/HSU	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD83															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed															
Signature Our Cherfor Name Charlotte Title Mgr., Regulatory Date 11/20/2020															
Van Valkenburg Compliance															
		7/. 0	kfoc.	/	v all	vall	.veill	Jurg		Comb	глансе			1	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern N	New Mexico	Northwestern New Mexico				
T. Anhy		Γ. Canyon	T. Ojo Alamo	T. Penn A"			
T: Salt		Γ. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt		Γ. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		Γ. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	1	Γ. Devonian	T. Cliff House	T. Leadville			
T. Queen_	-	Γ. Silurian	T. Menefee	T. Madison			
T. Grayburg		Γ. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		Γ. Simpson	T. Mancos	T. McCracken			
T. Glorieta		Г. МсКее	T. Gallup	T. Ignacio Otzte			
T. Paddock	1	Г. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		Γ. Gr. Wash	T. Dakota				
T.Tubb_		Γ. Delaware Sand 5193	T. Morrison	`			
T. Drinkard		Γ. Bone Springs1st 9849	T.Todilto				
T. Abo		T. Bone Sprg 2nd 10413	T. Entrada_				
T. Wolfcamp 1	12258	Γ. Bone Sprg 3rd 11569	T. Wingate	,			
T. Penn	-	Γ.	T. Chinle				
T. Cisco (Bough C)		T. <u>Up Avalon</u> 8863	T. Permian				
				OIL OR GAS			

VP HOMES AND IS			SANDS OR ZON
No. 1, from 11936	to19427	No. 3, from	to
No. 2, from	to	No. 4, from	to
		NT WATER SANDS	
Include data on rate of water	inflow and elevation to which	water rose in hole.	
No. 1, from Unk	•to	feet	
No. 2, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
5193 8863			Delaware Sand Upper Avalon					
9849			1st Bone Spring Sand					
10413			2nd Bone Spring Sand					
11569			3rd Bone Spring Sand					
12258			Wolfcamp					
				1		[k		
			-					
			20.00					
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