Form C-104

State of New Mexico

Minute 1 0 22 Energy, Minerals & Natural Resources

Revised August 1, 2011

811 S. First St., A	Artesia, N	M 88210		0.	1.0	Dii-i		Submit	one cop	y to ap	propriate District Office	
District III Oil Conserve 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South					-	On Division Francis De						
District IV 1220 South S 1220 South S 1220 South S Santa Fe, NM 87505 Santa Fe, I											AMENDED REPORT	
1220 S. St. Franc	ns Dr., Sa I.				,	AND AUTHO	DI7A	TION	тот	RANS	PORT	
1 Operator n				K ALL	OWADLE	ANDAUTH		UD Num		I THE	JORI	
Kaiser-Francis Oil Company							Jour	61				
P. O. Box 21468, Tulsa, OK 74121-1468							³ Reason for Filing Code/ Effective D					
							NW 4					
4 API Number 5 Pool Name 8 Bell Lake; Wolf						amp, South			Pool Code 98266			
7 Property Code 8 Property Name					II Batte, Well-camp, Botter			9 Well Nun				
316706					Lake Unit	South				434Н		
II. 10 Su	rface I	ocation	1									
Ul or lot no. Section			.	MARKET COMPANY (CO. 10) (C. 10)		North/South Lin	Feet fr			est line	County	
J 5			24S 34E		1950	South	19	980	East		Lea	
		Iole Loc			r						SL	
UL or lot no.	Section	Towns	, ,	Lot Idn	Feet from the	North/South line	Feet fr	om the	East/V	est line	County	
В	32	23		В	104	North	191	- 6	Eas		Lea	
12 Lse Code 13 Pro		lucing Meth Code			15 C-129 Peri	nit Number 16	C-129 E	ffective I	Date	¹⁷ C-	129 Expiration Date	
S	F	Code	9/5/20	20		_ _						
III. Oil a		s Trans	porters								,	
18 Transpor					19 Transpor						²⁰ O/G/W	
OGRID		and Address										
		Markwest Tornado GP, LLC 1515 Araphoe St., Suite 1600									G	
					ite 1000					10.00		
	-	Denver, CO 80202								198		
		Plains Pipeline LP 333 Clay St., #1600									0	
. I have the serve		Houston, TX 77002										
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IV. Well	l Comp	oletion l	Data	117	763 TVD	11763 TVD						
IV. Well	l Comp	oletion l	Data eady Date	117	763 TVD	11763 TVD	25	Perforat	ions		²⁵ DHC, MC	
²¹ Spud Da	ate	pletion 1 22 Re	eady Date				1				²⁶ DHC, MC	
²¹ Spud Da 2/27/2020	ate	²² Re	eady Date	196	²³ TD 515 MD	²⁴ PBTD	119	Perforat		³⁰ Sa	_	
²¹ Spud Da 2/27/2020 ²⁷ Ho	ole Size	²² Re	eady Date 020 ²⁸ Casing	196 & Tubi	²³ TD 515 MD	²⁴ PBTD 19460 MD ²⁹ Depth	119				cks Cement	
²¹ Spud Da 2/27/2020 ²⁷ Ho	ate 0	²² Re	eady Date 020 ²⁸ Casing	196	²³ TD 515 MD	²⁴ PBTD 19460 MD	119				_	
21 Spud Da 2/27/2020 27 He	ole Size	²² Re	28 Casing	196 & Tubin	²³ TD 515 MD	²⁴ PBTD 19460 MD ²⁹ Depth	119				cks Cement	
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