

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other   |  | 5. Lease Serial No.<br><b>NM-13419</b>                                |
| 2. Name of Operator<br><b>BLM/State of New Mexico formerly Cano Petro of NM, Inc.</b>  |  | 6. If Indian, Allottee or Tribe Name                                  |
| 3a. Address<br><b>2909 W. Second Street, Roswell, NM 88201</b>   | 3b. Phone No. (include area code)<br><b>575-622-5335</b> | 7. If Unit or CA/Agreement, Name and/or No.                           |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>1980 FNL &amp; 1980 FWL<br/>SEC 4, T8S, R31E UL-F</b> |  | 8. Well Name and No.<br><b>Paye Federal #6</b>                        |
|  |  | 9. API Well No.<br><b>30-005-20494</b>                                |
|  |  | 10. Field and Pool, or Exploratory Area<br><b>Tom Tom; San Andres</b> |
|  |  | 11. County or Parish, State<br><b>Chaves, New Mexico</b>              |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |  |
|---|---|--|--|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |  |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

For record only *X 7*  
2/18/21 NMOCD

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **John R. Stearns, Jr.** Title **Plugging Supervisor**

Signature *[Signature]* Date **2/16/21**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *Jennifer Emchery* Title **Petroleum Engineer** Date **02/17/2021**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **RFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Plugging Report  
Paye Federal #6  
30-005-20494

2/3/2021 Cleared location. Moved in rig and rigged up. Dug out cellar and plumbed in surface head. Installed wellhead and BOP. Pumped 20 bbls fresh down the casing. Moved in workstring. Picked up 4 ½" scrapper and RIH with tubing to 3743' without issue. Started OOH with tubing and SION

2/4/2021 Finished pulling the tubing and scraper. RIH with 4 ½" CIBP and set at 3735'. Circulated MLF and attempted to test casing. Casing would not test. Spot 25 sx Class C cement on top of CIBP and POOH with setting tool. SION

2/5/2021 Tagged cement at 3485'. Caught circulation and tested casing to 500#. Assume that there were unreported perforations that the CIBP did not cover, but were cover by the cement. POOH and perforated casing at 2076'. Set packer and pressured up on perfs to 500#. No drop in pressure. Bled off at the truck and repeated the process with the same result. POOH with the packer. RIH with the tubing to 2129' and spot 25 sx Class C cement across the perforations. POOH and SION.

2/8/2021 Tagged cement at 2015'. Tag was low. Caught circulation and pressure tested casing above the tag to 500#. Casing is good. Spot 25 sx cement at 2015'. As per BLM. POOH and perforated casing at 1583'. Set packer at 1142' and established injection rate. Squeezed perfs with 40 sx cement. No communication with the surface. WOC and tagged cement at 1357'. POOH and perforated casing at 455'. Established circulation from the perforations to the surface head to the steel pit. Laid down the remaining tubing and SION. Will pump the plug in the morning.

2/9/2021 Pumped cement down 4 ½" casing to perfs at 455' and up the annulus to surface. Took 125 sx to get good cement to surface. Rigged down. Dug out and cut off wellhead. Cement was to surface inside the 8 5/8" casing. Mixed 5 sx and filled up the 4 ½" casing. Installed marker, removed the anchors and cleaned the pit.