

State Of New Mexico

Energy, Minerals and Natural Resources Department

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"Response Required - Deadline Enclosed"

Field Inspection Program
"Preserving the Integrity of Our Environment"

29-Dec-20

AVRA OIL CO
17130 Dallas Parkway
Suite 265
Dallas, TX 75248

LETTER OF VIOLATION - Field Inspection

Dear Operator:

The following inspection indicates that the well, equipment, location or operational status of the well failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

[30-025-27416] WILLIAMS #001

OGRID: 1340

G-11-18S-38E 1980 FNL 1660 FEL

Inspection Date	Type Inspection	Inspector	Corrective Action Due By	Inspection No.
12/18/2020	Routine Inspection	[EZB] Eugene Bolton	3/31/2021	iEZB2035335653

Violations:

Rule

19.15.10.8 Safety Procedures for Drilling and Production

Violation

General
Housekeeping
Required

Comment:

Repair long-term stuffing box leak, place net/screen on drip tub, label all fluid containers being used, remove unused also empty drums and pails, maintain closed fence, remove abandoned production lines at site and toward tank battery. Tank battery: close thief hatches, repair fence, remove pails and debris and abandoned equip. Remove prod lines from over fence line. Unlabeled chem drum with no drip tub.

19.15.29 Releases

Surface
Leaks/Spills

Comment:

Pumpjack: Remove full depth of caked mound of hydrocarbon/soil mix. Remove prod water release of 50 ft radius. Residentials at 200 m. Tank battery: extreme releases from top and bottom of tanks, unauthorized pits in soil, berm overwhelmed by hydrocarbon/chem/prod water, berm overflow of hydrocarbon/prod water 100 ft radius to ground beyond location, hydrocarbon/soil mix piles, no evidence of diligence to safety and with the degree of a critical environmental hazard. Complete Form C-141.

19.15.10.8 Safety Procedures for Drilling and Production

Substandard
Equipment
and/or Needs
Repair

Comment:

12/29/2020

Repair leaking stuffing box. Confirm structural integrity of all tanks, lines, fittings, appliances at both PJ and distant TB to the east. Dilapidated separator and lines. Ensure proper production lines to top of tanks. Ensure equip has overflow prevention at TB.

19.15.16.8 Sign on Wells

Absent Well
Identification
Sign

Comment:

Install proper signage per rule.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,



Eugene Bolton, Compliance Ofc.
Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

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