

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Rec'd 9/22/2020 - NMOCD

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07594
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 58
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Temp. Abandoned

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter N : 660 feet from the South line and 1980 feet from the West line
 Section 3 Township 19S Range 38E NMPM Lea County

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*)
3623' (RDB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/> PNR <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/4/20: Mipu, mi equipment, rupu, ru equipment, csg had 0psi, tbg had 800psi, tested csg to 600psi which held good, pumped 30bbls down tbg, well stayed w/300psi, pumped another 60bbls, left well shut in, and sion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

2/5/2020: Check psi, 0 psi on csg, 800 psi on tbg, Pumped 50 bbls of 10# brine water down tbg for sip, Well stayed w/ 300 psi, Killed tbg w 13# mud, Nd wh, Nu bop, Unjayed on/off tool, Killed csg w/ 13# mud, Released 5-1/2" as1-x inj packer, Pooh w/ 126 2-7/8" duoline tubing and 5-1/2" as1-x inj packer, Rih w 5-1/2" cibp and 120 2-7/8" tbg, Set 5-1/2" cibp @3850', Dumped cement on top of cipp, Pooh w 120 2-7/8" duoline tubing, Sion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Faris* TITLE Production Engineer DATE 09/22/2020

Type or print name Faris Al Ismaili E-mail address: Faris_al_ismaili@oxy.com PHONE: 832-973-0186

For State Use Only

APPROVED BY: *Kerry Fortner* TITLE Compliance Officer A DATE 3/9/21
 Conditions of Approval (if any):

Additional Data that would not fit on the form

3/6/2020: Check psi, 0 psi, Rih w 116 2-7/8" tbg to 3732', Ru petroplex cement trucks, Circ 13# mud out w 12# plug mud, Rih and tagged TOC @3792', Notified NMOCD, Spotted 20 sacks (4.7 bbls) of CLASS C cement down tbg and displaced w/ 14.7 bbls of 12# plug mud. (TOC @ 2599') (202' of cement), Notified NMOCD, Spotted 30 sacks (7 bbls) of CLASS C cement down tbg, and displaced w/ 7.7 bbls of 12# plug mud. (TOC @ 1450') (460' of cement), Notified NMOCD, Pooh laying down 59 2-7/8" tbg, Ruwl, Rih and perforated 5-1/2" csg @250', Pooh and rdwl, Pumped 90 bbls of 10# brine water thru perfs but would not circulated up surface csg, Notified NMOCD, Pumped 350 sxs of class c cement and displaced w/ 4.6 bbls of 10# brine water, Well stayed w/ 285 psi, Sion.

3/9/2020: Check psi, 0 psi, Nd wh, Nu bop, Ruwl, Rih and tagged TOC @127', Notified NMOCD, Perf csg @ 125', Tried to circulate up surface valve but pumped 1 bbl a min w 150 psi, Notified NMOCD, Nd bop, Nu capflange, Pumped 50 sxs of class c cement w 2% calcium, Waited on cement, Cement fell 6', Notified NMOCD, Filled all casings with cement, Notified NMOCD, Rd cement trucks, Rdpu, Cleaned location, Sion.
