

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-46763 2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN 3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Valor Federal Com 6. Well Number: 704H														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____																
8. Name of Operator COG Operating LLC		9. OGRID 229137														
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Bobcat Draw; Wolfcamp														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	B	35	25S	33E		210'	North	1895'	East	Lea						
BH:	G	2	26S	33E		2589'	North	2327'	East	Lea						
13. Date Spudded 2/27/20	14. Date T.D. Reached 4/4/20	15. Date Rig Released 4/5/20		16. Date Completed (Ready to Produce) 3/11/21		17. Elevations (DF and RKB, RT, GR, etc.) 3328' GR										
18. Total Measured Depth of Well 20,167'		19. Plug Back Measured Depth 20,080'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,685-20,055' Wolfcamp																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED											
10 3/4"	45.5#	1195'	14 3/4"	834 sx												
7 5/8"	29.7#	11818'	8 3/4"	1675sx												
5 1/2"	23#	20150'	6 3/4"	1605 sx												
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					2 7/8"	11269'	11259'									
26. Perforation record (interval, size, and number) 12,685-20,055' (1110)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,685-20,055'</td> <td>Acdz w/37,296 gal 7 1/2%; Frac w/18,497,174# sand & 17,773,098 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,685-20,055'	Acdz w/37,296 gal 7 1/2%; Frac w/18,497,174# sand & 17,773,098 gal fluid		
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28. PRODUCTION																
Date First Production 3/12/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing										
Date of Test 3/12/21	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl 317	Gas - MCF 369	Water - Bbl. 993	Gas - Oil Ratio									
Flow Tubing Press. 1800#	Casing Pressure 1750#	Calculated 24-Hour Rate	Oil - Bbl. 317	Gas - MCF 369	Water - Bbl. 993	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By Jay Herrera									
31. List Attachments Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 4/5/20									
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83																
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> Printed Signature <i>Amanda Avery</i> Name: Amanda Avery Title Regulatory Analyst Date: 4/1/21 E-mail Address: amanda.l.avery@conocophillips.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T.Rustler	1057'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1443'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	4861'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Bell Canyon 5133'	T. Mancos	T. McCracken
T. Glorieta		T. Lamar 5111'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bone Spring Lm 9225'	Base Greenhorn	T. Granite
T. Blinebry		T. 1 st Bone Spring 10198'	T. Dakota	
T.Tubb		T. 2nd Bone Spring 10751'	T. Morrison	
T. Drinkard		T. 3rd Bone Spring 11794	T.Todilto	
T. Abo		T. Wolfcamp 12295'	T. Entrada	
T. CPTN		T. Cherry Canyon 6143'	T. Wingate	
T. Penn		T. Brushy Canyon 7678'	T. Chinle	
T. Cisco (Bough C)		T. Avalon	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology