

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. <div style="text-align: right;">30-025-46764</div>								
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: center;">Valor Federal Com</div>								
		6. Well Number: <div style="text-align: center;">803H</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>		9. OGRID <div style="text-align: center;">229137</div>								
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat <div style="text-align: center;">Bobcat Draw; Wolfcamp</div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	35	25S	33E		210'	North	1865'	East	Lea
BH:	G	2	26S	33E		2588'	North	1623'	East	Lea
13. Date Spudded 2/29/20	14. Date T.D. Reached 4/23/20		15. Date Rig Released 4/25/20			16. Date Completed (Ready to Produce) 3/11/21		17. Elevations (DF and RKB, RT, GR, etc.) 3327' GR		
18. Total Measured Depth of Well 20,093'			19. Plug Back Measured Depth 20,010'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,625-19,985' Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10 3/4"		45.5#		1165'		14 3/4"		833 sx		
7 5/8"		29.7#		11600'		8 3/4"		1815sx		
5 1/2"		23#		20077'		6 3/4"		1630 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	11395'	11385'			
26. Perforation record (interval, size, and number) <div style="text-align: center;">12,625-19,985' (1110)</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,625-19,985'		Acidz w/38,388 gal 7 1/2%; Frac w/18,501,057# sand & 17,629,542 gal fluid		
28. PRODUCTION										
Date First Production 3/11/21		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <div style="text-align: center;">Flowing</div>				Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center;">Producing</div>				
Date of Test 3/11/21	Hours Tested 24	Choke Size 7/64"	Prod'n For Test Period	Oil - Bbl 256	Gas - MCF 356	Water - Bbl. 807	Gas - Oil Ratio			
Flow Tubing Press. 4375#	Casing Pressure 1825#	Calculated 24-Hour Rate	Oil - Bbl. 256	Gas - MCF 356	Water - Bbl. 807	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By <div style="text-align: center;">Jay Herrera</div>				
31. List Attachments Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: <div style="text-align: center;">4/25/20</div>				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: center;">Latitude _____ Longitude _____ NAD83</div>										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> <div style="display: flex; justify-content: space-between;"> <div> Printed Signature <i>Amanda Avery</i> </div> <div> Name: Amanda Avery Title Regulatory Analyst Date: 4/5/21 </div> </div>										
E-mail Address: amanda.l.avery@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T.Rustler 1047'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1440'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4861'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Bell Canyon 5135'	T. Mancos	T. McCracken
T. Glorieta	T. Lamar 5112'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bone Spring Lm 9219'	Base Greenhorn	T. Granite
T. Blinebry	T. 1 st Bone Spring 10208'	T. Dakota	
T.Tubb	T. 2nd Bone Spring 10776'	T. Morrison	
T. Drinkard	T. 3rd Bone Spring 11823'	T.Todilto	
T. Abo	T. Wolfcamp 12320'	T. Entrada	
T. CPTN	T. Cherry Canyon 6151'	T. Wingate	
T. Penn	T. Brushy Canyon 7739'	T. Chinle	
T. Cisco (Bough C)	T. Avalon	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology