

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 <hr/> 1. WELL API NO. <div style="text-align: center;">30-025-46760</div> <hr/> 2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN																																	
		3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: center;">Gunner Federal Com</div> <hr/> 6. Well Number: <div style="text-align: center;">705H</div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____																																			
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>		9. OGRID <div style="text-align: center;">229137</div>																																	
10. Address of Operator <div style="text-align: center;">2208 W. Main Street Artesia, NM 88210</div>		11. Pool name or Wildcat <div style="text-align: center;">Bobcat Draw; Upper Wolfcamp</div>																																	
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">Surface:</td> <td style="width:10%;">Unit Ltr</td> <td style="width:10%;">Section</td> <td style="width:10%;">Township</td> <td style="width:10%;">Range</td> <td style="width:10%;">Lot</td> <td style="width:10%;">Feet from the</td> <td style="width:10%;">N/S Line</td> <td style="width:10%;">Feet from the</td> <td style="width:10%;">E/W Line</td> <td style="width:10%;">County</td> </tr> <tr> <td>BH:</td> <td>D</td> <td>5</td> <td>26S</td> <td>34E</td> <td></td> <td>250'</td> <td>North</td> <td>530'</td> <td>West</td> <td>Lea</td> </tr> <tr> <td></td> <td>M</td> <td>8</td> <td>26S</td> <td>34E</td> <td></td> <td>53'</td> <td>South</td> <td>391'</td> <td>West</td> <td>Lea</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	D	5	26S	34E		250'	North	530'	West	Lea		M	8	26S	34E		53'	South	391'	West	Lea		
Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																									
BH:	D	5	26S	34E		250'	North	530'	West	Lea																									
	M	8	26S	34E		53'	South	391'	West	Lea																									
13. Date Spudded <div style="text-align: center;">3/13/20</div>	14. Date T.D. Reached <div style="text-align: center;">5/20/20</div>	15. Date Rig Released <div style="text-align: center;">5/22/20</div>	16. Date Completed (Ready to Produce) <div style="text-align: center;">1/13/21</div>	17. Elevations (DF and RKB, RT, GR, etc.) <div style="text-align: center;">3333' GR</div>																															
18. Total Measured Depth of Well <div style="text-align: center;">22,998'</div>		19. Plug Back Measured Depth <div style="text-align: center;">22,865'</div>	20. Was Directional Survey Made? <div style="text-align: center;">Yes</div>	21. Type Electric and Other Logs Run																															
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">12,839-22,743' Wolfcamp</div>																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
10 3/4"	45.5#	902'	14 3/4"	627 sx																															
7 5/8"	29.7#	11931'	8 3/4"	1115 sx																															
5 1/2"	23#	22,978'	6 3/4"	1655 sx																															
24. LINER RECORD			25. TUBING RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																												
					2 7/8"	12,216'	12,206'																												
26. Perforation record (interval, size, and number) <div style="text-align: center;">12,839 - 22,743' (2220)</div>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">12,839-22,743'</td> <td style="text-align: center;">Acidz w/51,870 gal 7 1/2%; Frac w/20,003,940# sand & 19,075,350 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,839-22,743'	Acidz w/51,870 gal 7 1/2%; Frac w/20,003,940# sand & 19,075,350 gal fluid																									
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																		
12,839-22,743'	Acidz w/51,870 gal 7 1/2%; Frac w/20,003,940# sand & 19,075,350 gal fluid																																		
28. PRODUCTION																																			
Date First Production <div style="text-align: center;">1/20/21</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Flowing</div>			Well Status (Prod. or Shut-in) <div style="text-align: center;">Producing</div>																														
Date of Test <div style="text-align: center;">1/20/21</div>	Hours Tested <div style="text-align: center;">24</div>	Choke Size <div style="text-align: center;">13/64"</div>	Prod'n For Test Period 	Oil - Bbl <div style="text-align: center;">408</div>	Gas - MCF <div style="text-align: center;">723</div>	Water - Bbl. <div style="text-align: center;">1444</div>	Gas - Oil Ratio																												
Flow Tubing Press. <div style="text-align: center;">4100#</div>	Casing Pressure <div style="text-align: center;">3700#</div>	Calculated 24-Hour Rate 	Oil - Bbl. <div style="text-align: center;">408</div>	Gas - MCF <div style="text-align: center;">723</div>	Water - Bbl. <div style="text-align: center;">1444</div>	Oil Gravity - API - (Corr.)																													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold</div>						30. Test Witnessed By <div style="text-align: center;">Juan Villalobos</div>																													
31. List Attachments <div style="text-align: center;">Surveys</div>																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: <div style="text-align: center;">5/22/20</div>																													
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: center;">Latitude _____ Longitude _____ NAD83</div>																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature <i>Amanda Avery</i>		Printed Name: Amanda Avery		Title Regulatory Analyst		Date: 3/18/21																													
E-mail Address: amanda.l.avery@conocophillips.com																																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Bell Canyon	5296'	T. Mancos	T. McCracken	
T. Glorieta	T. Lamar	5261'	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Bone Spring Lm	9488'	Base Greenhorn	T. Granite	
T. Blinebry	T. 1 st Bone Spring	10459'	T. Dakota		
T. Tubb	T. 2nd Bone Spring	11025'	T. Morrison		
T. Drinkard	T. 3rd Bone Spring	12056'	T. Todilto		
T. Abo	T. Wolfcamp	12556'	T. Entrada		
T. CPTN	T. Cherry Canyon	6341'	T. Wingate		
T. Penn	T. Brushy Canyon	8000'	T. Chinle		
T. Cisco (Bough C)	T. Avalon		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology