

District I
1625 N French Dr Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-0720
District II
811 S First St Artesia NM 88210
Phone (505) 748-1283 Fax (505) 748-9720
District III
1000 Rio Brazos Road A/tec NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised August 1 2011

HOBBS OCD

Permit

AUG 26 2011

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address THREE RIVERS OPERATING COMPANY, LLC 1122 S. CAPITAL OF TX HWY, SUITE 325 AUSTIN, TX 78746		² OGRID Number 272295
		³ API Number 30-025-30956
⁴ Property Code 309241	⁵ Property Name PHILLIPS STATE	⁶ Well No 1

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
O	17	21S	35E		990	S	1980	E	LEA

⁸ Pool Information

Wildcat Bone Spring	OSUDO FIELD	<97704>
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Additional Well Information

⁹ Work Type P	¹⁰ Well Type G	¹¹ Cable/Rotary ROTARY	¹² Lease Type S	¹³ Ground Level Elevation 3649 GL
¹⁴ Multiple N	¹⁵ Proposed Depth 10,400 PBTD	¹⁶ Formation BONE SPRINGS	¹⁷ Contractor N/A	¹⁸ Spud Date 10/01/11
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

¹⁹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
K55	17"	13 3/8"	54.5#	1,855'	1,560	SURFACE
N80	12 1/4"	9 5/8"	43.5#	5,560'	620 + 300	SURFACE
C95	8 1/2"	2"	23#, 25#	10,900'	700	7,800'
P110	6 1/2"	5"	18#	10,463' -12,580'	200	10,463'

Casing/Cement Program: Additional Comments

See C-103

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
HYDRAULIC	5000#	5000#	N/A

I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐ , a general permit ☐ , or an (attached) alternative OCD-approved plan ☐ .		OIL CONSERVATION DIVISION	
Printed name TOM STRATTON		Approved By	
Title OPERATIONS ENGINEER		Title PETROLEUM ENGINEER	
E-mail Address tstratton@3rnr.com		Approved Date AUG 29 2011	
Date 08/24/2011		Expiration Date	
Phone 512-706-9849		Conditions of Approval Attached	

Permit Expires 2 Years From Approval
Date Unless Drilling Underway
Plugback

AUG 29 2011

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

HOBBS OCD

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 26 2011

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

RECEIVED

Operator Three Rivers Operating Co, LLC			Lease Phillips State		Well No. 1
Unit Letter 0	Section 17	Township 21 South	Range 35 East	County Lea	

Actual Footage Location of Well: 990 feet from the South line and 1980 feet from the East line					
Ground level Elev. 3649.0	Producing Formation MUSEOW Bone Spring		Pool Wildcat Bone Spring	Dedicated Acreage: 320 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. **97704**
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature **Tom Stratton** 8/25/11

Printed Name
Tom Stratton

Position
Operations Engineer

Company
Three Rivers Operating Co, LLC

Date
08/24/11

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 2, 1990

Signature & Seal of
Professional Surveyor

John W. West
Certificate No. **JOHN W. WEST, 676**

RONALD J. EIDSON, 3239

