Form 3160-5 (August 2007)

OCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** HOBBS OCD

FORM APPROVED

OMB No. 1004-0137 Expires: July 31, 2010

AUG 29 2011

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC058407B 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter are NED abandoned well. Use Form 3160-3 (APD) for such proposals.				,	
SUBMIT IN TRIPLICATE Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well	Dos			8. Well Name and No	0.
☐ Gas V				ANTEATER FEI	DERAL #1, #3, #4 & #6
LEGACY RESERVES OPERATING LP			9. API Well No. SEE BELOW		
P.O. BOX 10848 MIDLAND, TX. 79702		3b. Phone No. (include area (432) 689-5200	code)	10. Field and Pool or Exploratory Area YOUNG; BONE SPRING, NORTH	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEE BELOW)		11. Country or Parish, State LEA COUNTY, NM	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTIC	E, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recla	action (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	☐ New Construction ☐ Plug and Abandon		mplete	Other CHANGE OF OPERATOR
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	_	orarily Abandon Disposal	OI EIGHOR
Anteater Federal #3 - H- Anteater Federal #4 - H- Anteater Federal #6 - A- Legacy Reserves Operating	erating LLC transferred op I applicable terms, condition bed below: 35-17S-32E - API #30-025 35-17S-32E - API #30-025 35-17S-32E - API #30-025 g LP bond coverage pursu	ons, stipulations and restrict 5-36708 - 2310' FNL & 2310 5-36705 - 2310' FNL & 990' 5-36711 - 1650' FNL & 330' 5-36707 - 990' FNL & 990' F	FEL - U AP FEL - O S Z FEL - U AP FEL - U AP FEL - U AP EL - U AP	or operations conductions conductions conductions are seen as a second conduction of the conductions are seen as a second conduction of the conductions are seen as a second conduction of the conductions are seen as a second conduction of the conductions are seen as a second conduction of the conduct	peclained Inceduork I
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed	l/Typed)		12111(714() <u>(</u>	ALLICVAL
Kyle A. McGraw Title EVP - Business				ess Developm	ent
Signature /hha m'lova		Date 08/04/2	2011	 	
		OR FEDERAL OR S		A A	PPRAVED
Approved by Conditions of approval, if any, are attached	Approval of this notice does	Title		AUG 3 0	2011 PathUG 2 8 2011
that the applicant holds legal or equitable ti- entitle the applicant to conduct operations the	le to those rights in the subject nereon.	lease which would Office	1	l L	s/ JD Whitlock Jr
Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or repres	J.S.C. Section 1212, make it a entations as to any matter with	crime for any person knowingly in its jurisdiction.	and willfully to	make to any departmen	A DE CREMENT OF A CONTROL OF THE NEW FAISE
(Instructions on page 2)					ARLSBAD FIELD OFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Legacy Reserves Operating LP

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Well must be online or plans to P&A must be submitted by 9/28/11 WELL # 3
- 9. Subject to like approval by NMOCD.