Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	/ Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. ✓ 30-041-10180
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 PIBBS OCOLL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease
1220 South St. 1 tanets St.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 ALIC 9. 9 2011 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMAUG 2 9 2011 Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	ANTANTO ANTO VICE
PROPOSALS.)	MiLNESAND Unit ✓ 8. Well Number #201
1. Type of Well: Oil Well Gas Well Other	/
2. Name of Operator EOR Operating Company	9. OGRID Number 257420
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, STE 1440 Midland, TX 79701	Milnesand-San Andres
4. Well Location	. /
Unit LetterB:_660feet from theN line and	1980 feet from the E line
Section 25 Township 08S Range 34E	NMPM County Roosevelt
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
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	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	
	_
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE BLUE 19.15.7.14 NIMAC. For Multiple Con-	
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