Submit 1 Copy To Appropriate District Office	State of New 1		Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources and Dr., Hobbs, NM 88240BBS OCD St., Artesia, NM 88210 CONSERVATION DIVISION 1220 South St. Francis Dr.		October 13, 2009 WELL API NO.
<u>District II</u> – (575) 748-1283	S OCD OIL CONSERVATION	ON DIVISION	30-025-22751
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8416 3	1220 South St. F	rancis Dr.	5. Indicate Type of Lease STATE FEE FEE
<u>District IV</u> – (505) 476-3460	U ZUII Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			307953
SUNDRY NOTE OF SUNDRY	ESTAND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101	FOR SUCH	HUMPHREY QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well	as Well 🛛 Other		8. Well Number: 023
2. Name of Operator			9. OGRID Number 269324
LINN OPERATING, INC. ON BEH 3. Address of Operator	IALF OF SANDRIDGE UNTI	r coo	10. Pool name or Wildcat
600 TRAVIS, SUITE 5100, HOUST	ON, TEXAS 77002	•	LANGLIE MATTIX;7 RVRS-Q-
	•		GRAYBURG
4. Well Location Unit Letter O; 100	feet from the S	line and 10	80 6-46
Section 03	feet from the <u>S</u> Township 25S	line and19 Range 37E	80 feet from the E line NMPM LEA County
	11. Elevation (Show whether I		
	3154'		
12 Check Ar	ppropriate Box to Indicate	Nature of Notice	Report or Other Data
	_		•
NOTICE OF INT PERFORM REMEDIAL WORK □	ENTION TO: PLUG AND ABANDON □	REMEDIAL WORK	SEQUENT REPORT OF: C
	CHANGE PLANS	COMMENCE DRI	
	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲
DOWNHOLE COMMINGLE	•		
OTHER:		OTHER:	
of starting any proposed work	ted operations. (Clearly state a	all pertinent details, and AC. For Multiple Con	give pertinent dates, including estimated date appletions: Attach wellbore diagram of
proposed completion or recor	mpletion.	. rev Ter manipie Con	protono. Traden wendore diagram of
PROPOSED P&A PROCEDURES			
POOH W/2-3/8" TBG; RIH & SET (CIBP @ 3236' W/ 35 SXS CEN	MENT ON TOP: RIH A	& TAG TOP OF CIBP; CIRC THE HOLE W/
MUD LADEN FLUID. RIH & SET A	A 25 SX CMT PLUG INSIDE"	ΓΗΕ 4-1/2" CSG @ 24	60' (COVERS THE BASE SALT): WOC &
TAG NO LOWER THAN 2360'; PER	F THE 4-1/2" CSG @ 1230' A	AND SQZ 25 SXS OF	CMT (COVER THE TOP OF SALT); WOC NO LOWER THAN 604'. PLUG OUT
WELL W/ CMT FROM 60' TO SURE	FACE. SET THE DRY HOLE	MARKER & CLEAN	UP LOCATION.
		¥ 766	
	The	: Oil Conservation F	Division Must be notified
	241	nours prior to the be	eginning of plugging operations.
•	1		3 7 30 3 7 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Spud Date:	D:		
Spad Date.	Ri _b		 J
		•	
I hereby certify that the information ab	ove is true and complete to the	best of my knowledge	and belief.
SIGNATURE Kry S. Ca	CLARAN TITLE: RE	GULATORY SPECIA	ALIST III DATE AUGUST 30, 2011
Type or print name TERRY B. CALLA For State Use Only	AHAŃ E-mail address: tcallal	nan@linnenergy.com	PHONE: <u>281-840-4272</u>
APPROVED BY:	TITLE	TAH NOZ	n - 6 3/3
Conditions of Approval (if apy):) IIILE —	in mat	DATE <u>8-31-2011</u>

Wellbore Diagram

					Wellbore Diag	gram
Lease & Well No.		Humphrey	Queen Unit #23	,		
Field Name		Lang	lie Mattix			
Location	100'	FSL & 1980' F	EL; T [.] 25S R: 37	E Sec. 3		
K.B. Elevation D.F Elevation Ground Level	3,134'					
311,444		ce Casing			_	· W.
Size (OD) 8 5/8"	<u>Weight</u>	23.0#	Depth	727'	┥	
Grade	Sy Cont	325 cv	TOC @		—	3

		Surfa	ce Casing		
Size (OD)	8 5/8"	Weight	23.0#	Depth	727'
<u>Grade</u>		Sx. Cmt.	325 sx	TOC@	

	Intermed	tate Casing (Pul	led from Well/N	iof Cemented)		
Size (OD)	7*	Weight	24.0#	Depth	1,161'	Pulled
<u>Grade</u>		Sx. Cmt.		TOC @		7

<u> </u>		Product	ion Casing			}
Size (OD)	4 1/2"	Weight	9 5#	Depth	3,286'	Ī
<u>Grade</u>		Sx, Cmt.	210 sx	<u>100 @</u>	1,736'	Calculated

Well History

10/15/68 - Spud Well

10/22/68 - Drilled 10" hole to 732' & set 8-5/8" csg @ 727'; Cmtd w/ 325 sx Cl 'A' cmt; Circ

11/25/68 - TD 6-1/4" hole @ 3,535'; Set 4-1/2" csg @ 3,286'; Cmtd w/ 210 sx; Calculated TOC @ 1,736'; Piugged back to 3,506' w/ 25 gals gravel + 16 gals hydromite; PBTD @ 3,499'

8/25/69 - Clnd out f/ 3,485 - 3,515', Lost fish @ 3,464', Attempt to fish got top 28' of sd pump, Top of fish @ 3,492'; Cannot fish rest of sd pump; Milled by junk f/ 3,498' - 3,514'; POH & ran 3-7/8" bit; Deepened well f/ 3,514 - 3,555'; Acdz OH f/ 3,286 - 3,555' w/ 500 gals 15% NEFE acid; Ran 103 jts tbg + 4-1/2" Baker tension pkr & set same @ 3,200; Put well on injection

8/9/78 - Acdz OH f/ 3,286 - 3,460' w/ 1,000 gals 15% NEFE HCl

1/30/91 - POH w/ Inj. eqmt; Tagged fill @ 3,425'; Cind out fill to 3,530'; Acdz well w/ 2,000 gais 15% NEFE HCl + 20% Xylene; RIH w/ pkr & set same @ 3,213', tstd csg to 500 psi; held ok 4/26/06 - passed MIT

8/12/11 - Sqz'ed 4-1/2" csg leak @ 719'-750' w/ 325 sxs cmt. Circ to surf. RIH w/3 7/8" bit 2 - 3 1/4" drill collars tag cement @ 103' Started drilling cmt, fell out @ 775' RIH w/ 4 1/2" AD-1 packer tested casing leaks 719' - 750' press 550 PSI loss 100 PSI in 5 MINS 200 PSI in 10 MINS. POH w tubing & packer.

Formation Record	Depth
Anhydrite	1,030'
T/ Salt	1,180'
B/ Salt	2,410
Queen	3,435'

Former Name	Hun
County & State	Lea Cou
API No.	30-

Hunphrey A #9
Lea County, New Mexico
30-025-22751

Tubing Detail: (21/191)	
102 Jts 2-3/8" Cmt lined tbg (3,209.23')	
4-1/2" AD-1 Pkr @~ 3,209' ·	
Estimated Pkr Depth @ 3,209 (102 Jts down	n)

8-5/8" Set @ 703' in 10" OD Hole

Csg leak indentified f/ 719 - 750'; will take 3bbl/min at 80 psi & circ to surface; Sqz'ed w 325 sxs

TOC @ 1,736' (Calculated)

1	<u> </u>	urrent Perf	orations.		1
;	Top	Bot.	Ft.	Shots	
-	3,286'	3,530'	244'	ОН	1/30/1991
	3,530	3,555'	25:	OH	Fill
-					
4					
!					
-					
;					
1					
4-1	/2" Set @ 3	,286' in 6-1	1/4" QD 1	Hole	
_					
6-1/4"	OH f/ 3,286	5 - 3,535'			
		30' (1/1991	n		
		(.,		
3-7/8"	OH f/ 3,535	5 - 3.555'			
	,				

Plug Back Depth	3,530	1/30/1991
Total Depth	3,555'	8/25/1969
		•

Wellbore Diagram

Lease & Well No	Humphrey Queen Unit #23
Field Name	Langlie Mattix
Location	100' FSL & 1980' FEL, T 25S R: 37E Sec 3

		Surta	ce Casing		
Size (OD)	8 5/8"	Weight	23.0#	Depth	727'
Grade		Sx Cmt	325 sx	TOC@	

3,134

	Interme	diate Casing (Pull	ed from Well/No	t Cemented	1	
Size (OD)	7"	Weight	24 0#	Depth	1,161'	Pulled
<u>Grade</u>		<u>Sx. Cmt.</u>		TOC @		

		Produ	uction Casing			
Size (OD)	4 1/2"	Weight	9.5#	<u>Depth</u>	3,286	
Grade		Sx, Cmt	210 sx	TOC@	1,736	Calculated

P&A Procedure

POOH w/ 2-3/8° tbg.

K.B. Elevation D F. Elevation

Ground Level

RIH & set CIBP at 3236' w/ 35 sxs cmt on top

RIH & tag top of CIBP

Circ the hole with mud laden fluid.

RIH & set a 25 sx cement plug inside the 4-1/2" csg @ 2460' (covers the base of salt).

WOC & tag no lower than 2360'.

Perf the 4-1/2" csg at 1230' and sqz 25 sx of cmt (covers the top of salt).

WOC & tag no lower than 1130'.

Set 25 sx plug f/ 703' - 603'.

WOC & tag no lower than 604'

Plug out well w/ cmt from 60' to surface

Set the dry hole marker and clean up location.

Formation Record	Depth
Anhydrite	1,030
T/ Salt	1,180
B/ Salt	2,410
Queen	3,435

Former Name Humphrey A #9 Lea County, New Mexico County & State API No. 30-025-22751



Tubing Detail: (2/7/91)
102 Jts 2-3/8" Cmt lined tbg (3,209 23')
4-1/2" AD-1 Pkr @ ~ 3,209'

Top	Bot.	Ft	Shots	l
3,286	3,530'	244'	OH	1/30/199
3,530	3,555	25'	OH	Fill
				-

8-5/8" Set @ 703' in 10" OD Hole

Set 25 sx plug f; 703-603'

Csg leak indentified f; 719-750'; will take 3bbl/inm at 80 psi & circ to surface; Sqz'ed w 325 sxs

Perf & sqz 25 sxs cmt @ 1230'

TOC @ 1,736' (Calculated)

Set a 25 sxs cmt plug (7) 2360'

CIBP @ 3236' w/ 35 sxs cmt on top

4-1/2" Set @ 3,286' in 6-1/4" OD Hole

6-1/4° OH f/ 3,286 - 3,535' Cind out fill to 3,530' (1/1991)

3-7/8" OH f/ 3,535 - 3,555'

		_
Plug Back Depth	3,530'	1/30/1991
Total Depth	3 555'	8/25/1969

. 25 ws