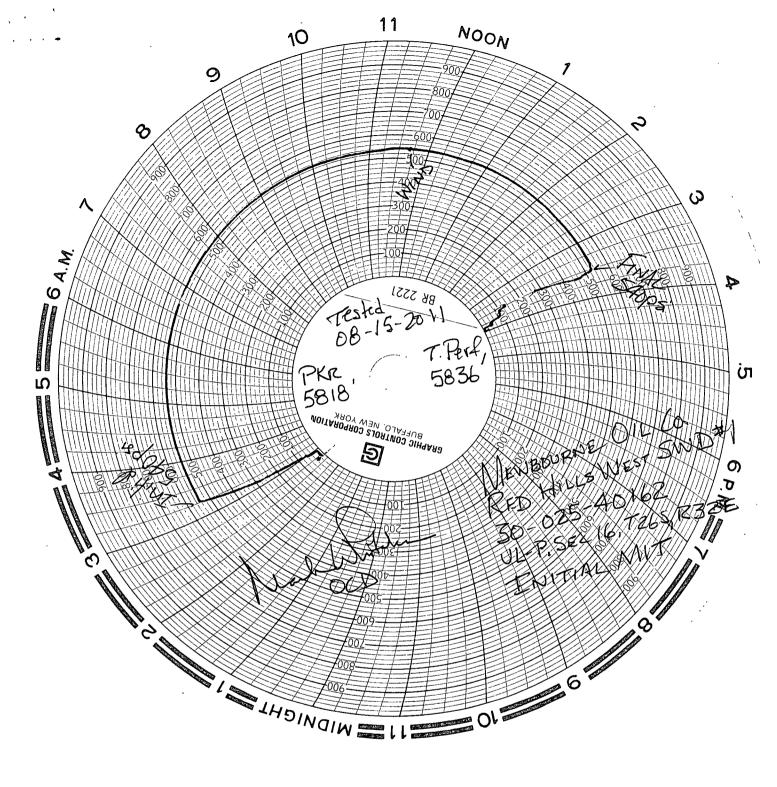
Submit Copies To Appropriate District	State of New Me	xico	Form C-103
Office 'District I + '	Energy, Minerals and Natur	ral Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240	N French Dr., Hobbs, NM 88240 HOBBS OCD OIL CONSEDIVATION DIVISION		WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-40162
1300 G 4 G F		cis Dr.	5. Indicate Type of Lease STATE FEE FEE
District III 1000 Rio Brazos Rd, Aztec, NM 8/416 2 2 2011 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 o7		o. State On & Gas Lease No.
	n/E/D		•
SUNDRY NOTICE	WED ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLU	D CUCH	Red Hills West SWD
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS)	TION FOR PERMIT (FORM C-101) FC	N SOCII	8. Well Number
1. Type of Well: Oil Well Gas	Well ☐ Other ⊠ SWD		1
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company			14744
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240			SWD; Bell Canyon – Cherry Canyon
4. Well Location			
	00 feet from the S	line and 690	feet from the Eline
Unit Letter P : 700 feet from the S line and 690 feet from the E line Section 16 Township 26S Range 32E NMPM Lea County			
Section 16 Township 26S Range 32E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3166' GL			
Pit or Below-grade Tank Application or C			
		ater well Dista	nce from nearest surface water
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐			☐ ALTERING CASING ☐
•	T CONTINUE DRIVING ORNIG T DANIDA		
PULL OR ALTER CASING $\ \ \Box$	MULTIPLE COMPL	CASING/CEMENT	JOB ,
OTHER: Completion Sundry			
OTHER: Completion Sundry 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
07/30/11 RIH w/bit & tbg. Drill out DV tool to 4397'. Clean out to 6277'. (PBTD). POOH.			
07/30/11 KIFI W/bit & tog. Diffi out DV tool to 4357. Clean out to 0277. (1272). 1001.			
08/02/11 RU loggers & run CCL, GR, Cased Hole Neutron & CBL from PBTD to surface.			
08/05/11 Perforate Deleware @ 6010' to 6112', 40', 1 SPF, 40 holes, .40" EHD, 60° phasing & acidize w/5000 gals 7 1/2% HCl & ball			
sealers. Test well.			
08/06/11 Perforate Delaware @ 5836' to 5934', 60', 1 SPF, 60 holes, .40" EHD, 60° phasing & acidize w/5000 gals 7 1/2% HCl & ball			
sealers. Test well.			
08/10/11 RIH w/pkr & 3 ½" 9.3# J55 IPC tbg to 5818'. Tested annulus to 500# for 30 minutes, held OK.			
08/16/11 Performed MIT. Results attached. Well ready for injection.			
			11.11.0
I hereby certify that the information al	oove is true and complete to the b	est of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE ACKIE	Ethan TITLE H	obbs Regulatory	DATE 08/18/11
SIGNATURE AUCKLE	7 OF THE MELET		D1112 00/10/11
Type or print name V Jackie Lathan	E-mail ac	dress:	Telephone No. 575-393-5905
For State Use Only		, ,	F
APPROVED BY: TITLE STAFF MAP DATE 8-30-201			
Conditions of Approval (if any):	<u> </u>		
	1797		



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Proposed SWD Wellbore Schematic

Red Hills West SWD #1

Mewbourne Oil Company 16-26S-32E 700' FSL & 690' FEL

TD @ 6300'

Surface Csq

12-1/4" Hole 9-5/8" csg Set @ 1025' Cmt w/ 373 sx Circulate to surface

Tubing

2-7/8" TK99 IPC to 5000'
Arrowset 1X Packer (nickel plated)

Production Csq

8-3/4" Hole
7" csg
Set @ 6300'
Cmt w/ 630 sx
Circulate cmt to surface

Perforate 5100-6250

Well You or Reninka Was, SWI.

Cas e Deti - 7/16/11 Upcaled by, N. Teirel Date Updates, 8/30/11 The state of the s MANAGEMENT STATE AND AND A TOTAL MANAGEMENT MANAGEMENT MANAGEMENT OF THE ANGLE OF THE ANGL OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGL OF THE ANGLE OF THE ANGL OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGL OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGL OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGL OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGL OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGL OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGL OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGL OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGLE OF THE ANGL OF THE ANGLE OF 0 1/4 N 0 6 01 06# J 6 N Sat @ 5711 Control to segurar yes THE REPORT OF THE PERSON AND THE PER 1 14 4k4 19 pil 12 2 23 A field the time memorial content in a time of the content in the Tubing Detail: 1.2.7/8" × 7" 1X Pki 2 22 1 T2 O/O tool w/2 313" X 2,4 Dv. (31.8) 6235-37 161 3 1/2" J-55 9 3# (IPC //1K99) 1/ 3 1/2" N-81 9,3# (IPCW/TK93) 555 :9 Tutal Ibg 5801.33 KB Con 17 FOT 5618 38 Parise* & 5610 1,000 000 0 38 50 50 0800 10 / 0931 192547 107 x 7 752 155 LISO Sergions delications