•			•									
Submit To Appropriate		et Office		_	State of New Mex							Form C-105
State Lease - 6 copies Energy, Minerals and Natural Resources Fee Lease - 5 copies					Г	Revised March 25, 1999						
District I	strict I Oil Conservation Division					WELL API NO. 30-025-40162						
1625 N French Dr, H District II	odds, in	IVI 88240	HOBBS O	CD	1220 South St. Franc			F	5. Indicate Type of Lease			
1301 W Grand Avenue, Artesia, NM 88210 Santa FC, NW 87505						STATE X FEE						
District III 1000 Rio Brazos Rd , A	Aztec, 1	NM 87410	AUC 0.9.7	011					State Oil & Gas	Lease No		
District IV 1220 S St Francis Dr	Canto	E. NIM 97505	AUG 2 2 2	.011								
				MPI	ETION REPOR	TAND	IOG					
1a. Type of Well.			BECEIV	D					7. Leas	e Name or U	nıt Agreei	ment Name
OIL WEL	L 🗌	GAS WEL			OTHER_🛛 SWD				D. J.I. 11- March	24/0		
									Red Hills West	SWD		
b Type of Comple	etion [.]				DIFF.							
NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR OTHER												
2 Name of Operator	r								8. Well No			
Mewbourne Oil Cor	nnanv	14744							#1			
Newbourne on con	npuny	• · · · · ·										
3. Address of Opera	tor								9 Pool name or Wildcat			
PO Box 5270 Hobbs, NM 88241									SWD; Bell Can	yon – Cherry	Canyon	Ka
110003, 14141 00241												
4 Well Location												i
Unit Latter	D	700	Feet From T	he	SouthI	ine and	690		Feet From The	East	Lı	ne
	r											
Section	16		Township			Range	32E	<u></u>	NMPM	Lea	Coun	ty Casinghead
10 Date Spud		T D Reached	12. D 08/16		mpl. (Ready to Prod.)		Elevations (Dræ	RKB, RT, GR,		3166' GL	-
07/16/11 15. Total Depth	07/23	16 Plug Ba			Multiple Compl. How		18. Interv	als	Rotary Tools		Cable T	ools
6322'		6277'		Z	ones?		Drilled By	y	x			
19 Producing Inter-			etion - Top, Bot	tom, N	ame					20. Wa No	s Directio	onal Survey Made
5826' - 6112' Del									21. Wa	s Well Cored	1	
21 Type Electric ar CCL / GR / CHN &		er Logs Run			_				No			
23.			CASI	NG R	ECORD (Report	all strings	s set in w	ell)				
CASING SIZE			IT LB./FT		DEPTH SET		LE SIZE		CEMENTING RECORD AMOUNT PULLED 410 Surface			
9 5/8"			36# 26#	<u>575'</u> 6322'			<u>12 ¼"</u> 8 ¾"		135			TOC @ 2235'
7"		<u>_</u>	20#		0322		0 /4					
24.				LIN	VER RECORD			25.		UBING RE		DACKED SET
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZ	E " IPC	DEPTH SE 5818'	<u>- 1</u>	PACKER SET
								3 %				5010
De De ferre		and (interval	size, and numb	ar)		27 40	D SHOT	FR	ACTURE, CE	MENT SO	UEEZE	ETC
26 Perfora	non rea	cord (intervai,	, size, and numb				NTERVAL	<u></u>	AMOUNT AN			
6010' - 6112' (40', 4	10 hole	s, ISPF, 0.40	" EHD and 60°	Phasin	g)	6010' - 6			Acidize/5000 gals 7 1/2% HCl & ball sealers			
5836' - 5934' (60',	60 hole	es, 1SPF, 0.40	" EHD and 60°	Phasin	g)	5836' - 5934' Aci			Acidize/5000	Acıdıze/5000 gals 7 1/2% HCl & ball sealers.		
28					PRO	DUCTIO)N					
Date First Production	on			nod $\overline{(F)}$	lowing, gas lift, pumpin	g - Size and	l type pump	,	Well Status	(Prod or Shi	ut-ın)	
NA			Flowing)						SWD			
Date of Test	How	s Tested	Flowing Choke Size	<u> </u>	Prod'n For	Oıl – Bbl		Gas	- MCF	Water - Bl	ol	Gas - Oil Ratio
NA		5 Testea	NA		Test Period			1		<u> </u>		NA
Flow TP	Casi	ng Pressure	Calculated	24-	Oıl - Bbl	Gas ·	MCF	1	Water - Bbl	Oil G	ravity - A	API - <i>(Corr)</i>
29 Disposition of (las (S)	old used for t	Hour Rate	1	l			1	i	Test Witness	ed By	<u></u>
												<u> </u>
30. List Attachmen Completion Sundry	· C10/	, Logs, Dev	ation Survey, N	1IT ch	art				· · · · · · · · · · · · · · · · · · ·			
31 .Thereby certij	fy thai	the informa	ition shown or	both	sides of this form as	true and c	omplete to	o the	best of my kno	wieage and	i bellej	
Printed Name:	Ja	ckie Lathar	<u>^</u>									
Signature C	\sum		Thatha	M	Title Hobbs Re	gulatorv		I	Date 08/18/1	1		
Signature Jathan Title Hobbs Regulatory Date 08/18/11 SWD-1282 ELG 8-30-2011												
		Su	1D-1	2	89 ELG	8-3	60-Z	01	/			
		$\sim \kappa$					e	/				
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	theastern New Mexico	Northw	Northwestern New Mexico					
C. Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt 931'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt 4222'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
Delaware 4446'_	T. Miss	T. Cliff House	T. Leadville					
San Andres	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout						
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T.Ruster_543'	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Yates	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry		T. Morrison	T`					
T.Tubb	T. Chester	T.Todilto	1					
T. Drinkard	T. Bone Springs	T. Entrada	Т.					
T. Abo	T. Morrow	T. Wingate	l					
T. Wolfcamp	TBarnett	T. Chinle	1					
T. Seven Rivers	TTD	T. Permian	1					
T. Penrose	T. LTD	T. Penn "A"	· · · · · · · · · · · · · · · · · · ·					
	_		OIL OR GAS SANDS OR ZONES					
No. 1. from	to	No. 3, from	to					
No 2 from	to	No. 4, from	to					
-	ΙΜΡΟϜ	RTANT WATER SANDS						
Include data on rate of w	water inflow and elevation to whi	ch water rose in hole.						
No. 1, from	to	feet	•••••					
No 2 from	to	teet						
No. 3, from	to	feet						
		CORD (Attach additional sheet if i	necessary)					
		Thisknas						

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					1	!	