

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OC 20080808
AUG 29 2011
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMICO60503**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		7. If Unit of CA/Agreement, Name and/or No. PEARSALL QUEEN SAND NM 71009X
2. Name of Operator LEGACY RESERVES OPERATING LP		8. Well Name and No. PEARSALL QUEEN SAND UNIT #13
3a. Address P.O. BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) 432-689-5200	9. API Well No. 30-025-00833
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1650' FWL, UNIT LETTER F, SEC 4, T18S, R32E		10. Field and Pool or Exploratory Area PEARSALL; QUEEN
		11. Country or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other CHANGE OF OPERATOR
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective 1/1/2011 COG Operating LLC transferred operations on the referenced well described above to Legacy Reserves Operating LP.

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations on the leased land or portion thereof, as described above.

Legacy Reserves Operating LP bond coverage pursuant to 43 CFR 3104 for lease activities if provided by BLM Bond No. NMB000394.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

AUG 28 2011

/s/ JD Whitlock Jr

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PAUL T. HORNE		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Signature <i>Paul T. Horne</i>		Title EXECUTIVE VICE PRESIDENT - OPERATIONS	Date 02/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	<i>[Signature]</i>	Title PETROLEUM ENGINEER	Date AUG 30 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 30 2011

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval

Legacy Reserves Operating LP

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
8. Subject to like approval by NMOCD.