

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39399
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TAYLOR D
8. Well Number 2
9. OGRID Number 229137
10. Pool name or Wildcat 44500 MALJAMAR; YESO, WEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator COG Operating LLC
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701
4. Well Location Unit Letter J : 1650 feet from the South line and 1650 feet from the East line Section 9 Township 17S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4078' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add Paddock Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Adding Paddock perfs:

8/01/11 MIRU
8/02/11 Set RBP @ 5950.
8/03/11 Perf Paddock @ 5552 - 5850 w/ 1 SPF, 26 holes.
8/11/11 Acidize w/3000 gals 15% HCL acid. Frac w/113,183 gals gel, 113,099# 16/30 Ottawa sand, 20,285# 16/30 SiberProp.
8/14/11 Release RBP.
8/16/11 RIH w/ 211 jts 2-7/8" J55 tbg, EOT @ 6647. RIH w/ 2-1/2" x 2" x 24' pump.
Hang on well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 8/25/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 30 2011
Conditions of Approval (if any):

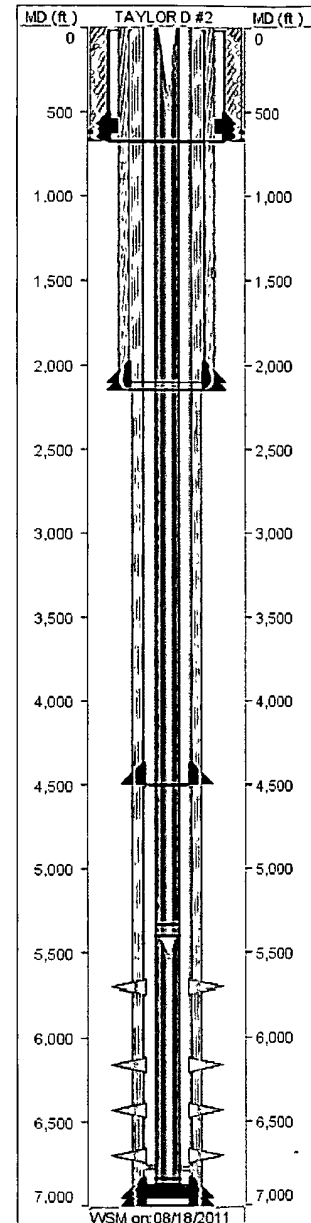
AUG 30 2011

Well ID: 30-025-39399

Well Name: TAYLOR D #2

Event#: 5.00

Report Dates: 08/18/2011



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	FLOAT SHOE		671.80	673.00	1.20	13.32				STC
SURFACE	CASING	1	627.52	671.80	44.28	13.32	12.71	48.0	H-40	STC
SURFACE	FLOW COUPLING		627.52	627.52	0.00	13.32				STC
SURFACE	CASING	14	17.00	627.52	630.98	13.32	12.71	48.0	H-40	STC
TUBING	BULL PLUG		6871.23	6872.03	0.80	2.88	2.44	6.5	J-55	
TUBING	TUBING	1	6838.58	6871.23	32.65	2.88	2.44	6.5	J-55	
TUBING	SLOTTED MUD		6834.58	6838.58	4.00	2.88	2.44	6.5	J-55	
TUBING	SEAT NIPPLE		6833.08	6834.58	1.50	2.88	2.44	6.5	J-55	
TUBING	TUBING	44	5402.10	6833.08	1430.98	2.88	2.44	6.5	J-55	
TUBING	TUBING ANCHOR		5399.10	5402.10	3.00	2.88	2.44	6.5	J-55	
TUBING	TUBING	2	5333.92	5399.10	65.18	2.88	2.44	6.5	J-55	
TUBING	MARKER JOINT		5331.97	5333.92	1.95	2.88	2.44	6.5	J-55	
TUBING	TUBING	164	0.00	5331.97	5331.97	2.88	2.44	6.5	J-55	
TUBING	DATUM		0.00	12.00	12.00					
TUBING				0.00	0.00					
INTERMEDIATE	GUIDE SHOE		2147.50	2149.00	1.50	8.63				LTC
INTERMEDIATE	CASING	1	2102.78	2147.50	44.72	8.63	7.92	32.0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		2101.28	2102.78	1.50	8.63				LTC
INTERMEDIATE	CASING	50	17.00	2101.28	2104.39	8.63	7.92	32.0	J-55	LTC
PROD. STRING	FLOAT SHOE		6999.75	7001.25	1.50	5.50				LTC
PROD. STRING	CASING	1	6954.51	6999.75	45.24	5.50	4.89	17.0	L-80	LTC
PROD. STRING	FLOAT COLLAR		6953.01	6954.51	1.50	5.50				LTC
PROD. STRING	CASING	54	4509.34	6953.01	2443.67	5.50	4.89	17.0	L-80	LTC
PROD. STRING	MARKER JOINT	1	4493.96	4509.34	15.38	5.50	4.89	17.0	L-80	LTC
PROD. STRING	CASING	105	-5.61	4493.96	4499.57	5.50	4.89	17.0	L-80	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		
PROD. STRING	1	0.0	0.0	0.0	0.0

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	10/12/2010	LOWER BLINEBRY	6600.00	6800.00	0.34	22.40	N
2	10/14/2010	MIDDLE BLINEBRY	6330.00	6530.00	0.34	22.40	N

Well ID: 30-025-39399	Well Name: TAYLOR D #2	Event#: 5.00	Report Dates: 08/18/2011
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PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
3	10/14/2010	UPPER BLINEBRY	6060.00	6260.00	0.34	22.40	N
4	08/04/2011	PADDOCK	5552.00	5850.00			