	Ĩ	CD-HORES	ocd				
Form 3160-5	UNITED STATES		2011	FORM APPROVED OMB No 1004-0137			
	PARTMENT OF THE INTER REAU OF LAND MANAGEN		5 Lea	Expires July 31, 2010 5 Lease Serial No USA LC 033706B			
SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No			
Type of Well Gas Well Other				8 Well Name and No C P. FALBY FEDERAL "B" #7			
2 Name of Operator CHEVRON U S.A. INC.				I Well No. 25-39982	/		
3a Address 15 SMITH ROAD MIDLAND, TEXAS 79705		one No <i>(include area code</i> 87-7375		eid and Pool or Exp EBRY/DRINKARI			
4 Location of Well (Footage, Sec. T.R., M. or Survey Description) 60' FSL, & 560' FWL, SECTION 8, T-22S, R-37E				11 Country or Parish, State LEA COUNTY, NEW MEXICO			
12 CHE	CK THE APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, RE	PORT OR OTHER	. DATA		
TYPE OF SUBMISSION		ТҮР	E OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	Production ((Start/Resume) n	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other NEW WE		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp		DHC-HOB-	0449	
4-08-11: MIRU. DRILL OUT DV 7 DRINKARD PERF INTERVAL. 4- 6574-83, 6552-61, 6530-39, 6494- 4-16-11 ACIDIZE DRINKARD PE PERFS W/33,000 GALS YF125ST 5662-71, 5693-700, 5727-32, 5797 W/102,000 GALS YF125ST & 500 TIH TO TAG TOP OF SAND @ 60 SWABBING. 5-09-11 TIH W/PR TBG @ 6760. TAC @ 5443. SN	12-11. RUN GR/CNL/CBL/CCL F 6502, 6483-90, 6475-81, 6452-57 ERFS 6452-6611 W/4000 GALS 1: f 4-22-11. SET COMPOSITE PI 7-5804, 5910-17, 5945-50, 5962-6 00 GALS 15% HCL ACID 5-05-1 083. BIT SWINGING @ 4484. 5- RISM LOGGING TOOLS. LOG FR	R 6776-2100. PULL GR . (TOTAL 312 HOLES) I 5% NEFE. 4-17-11: RU LUG @ 6100. PERF B .7, 5971-77, 5986-95 S 1: TIH W/BIT TO 5915'.)6-11. DRILL UP PLUG OM COTD UP TO 4000'	TO SURF. 4-1 DRINKARD FOF IN GR & JUNK LINEBRY INTE ET COMPOSITI DRILL ON COI @ 6100'. C/O T REL PKR. PKF	5-11 PERF 6603 RMATION. BASKET TO 6650 RVAL 5570-79, 55 E PLUG @ 5000' MPOSITE PLUG TO 6780. 5-07-11 R SWINGING @ 1	3-36, 6590-99, 583-90, 5604-13, FRAC BLINEBRY I FELL THRU @ 151' I: SET PKR @ 5502 1600' 5-10-11: TIH	DRINKARD PERFS 7. ON VAC. 2'.	
5-25-11 ON 24 HR OPT. PUMPING 53 OIL, 200 GAS, & 305 WATER GOR-3773				1 200		DE005	
BLINEBRY OIL - 16 GAS - 9 DRINKARD OIL - 37 GAS - 9	98 WATER - 256 102 WATER - 49				PTED FOR		
14 Thereby certify that the foregoing is DENISE PINKERTON	s true and correct Name (Printed/Typed		TORY SPECIA		JUL 3 1 20		
Signature AMULL	Pinterton	Date 06/06/20	11		ARLSBAD FIELD ()FFICE	
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE	USE			
Approved by		PETROLEU	A BRIGHNEL	1	AUG 30	2011	
Conditions of approval, if any, are attact that the applicant holds legal or equitable entitle the applicant to conduct operation	e title to those rights in the subject lease is thereon	which would Office	k	2			
Title 18 U.S.C. Section 1001 and Title 4 fictitious or fraudulent statements of rep			id willfully to mak	e to any department	or agency of the United	States any false	
(Instructions on page 2)			F		AUG 30	2011	
						2011	

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