

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS
HOBBS OCD

AUG 03 2011

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr
Other DHC-HOB-0449

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5 Lease Serial No
USA LC 033706B

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator
CHEVRON U.S.A. INC.

8 Lease Name and Well No
C.P. FALBY FEDERAL "B" #7

3 Address 15 SMITH ROAD
MIDLAND, TEXAS 79705

3a Phone No (include area code)
432-687-7375

9 API Well No
30-025-39982

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

660' FSL, & 560' FWL, UL. M
At surface

10 Field and Pool or Exploratory
BLINEBRY/DRINKARD

11 Sec, T, R, M, on Block and
Survey or Area SEC 8, T-22S, R-37E

At top prod interval reported below

12 County or Parish
LEA COUNTY

13 State
NM

At total depth

14 Date Spudded
03/21/2011

15 Date T D Reached
04/02/2011

16 Date Completed 04/16/2011
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, R1, GL)*
3484' GL

18 Total Depth MD 6805'
TVD

19 Plug Back T D MD 6780'
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CNL/CBL/CCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#			1145'	440 SX C LEAD	1.75 YIELD	0	
						200 SX C TAIL	1.34 YIELD	0	240 SX TO SURF
7 7/8"	5 1/2"	17#			6800'	480 SX LEAD	1.61 YIELD	0	
						50 SX TAIL	1.33 YIELD	0	70 BBLS TO SURF
						900 SX LEAD	2.49 YIELD	0	
						65 SX TAIL	1.33 YIELD	0	12 BBLS TO SURF

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6760'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DRINKARD	6452'	6611'				PRODUCING
B) BLINEBRY	5570'	5995'				PRODUCING
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6452-6611'	ACIDIZE W/4000 GALS 15% NEFE. FRAC W/33,000 GALS YF125ST
5570-5995'	FRAC W/102,000 GALS YF125ST & 5000 GALS 15% HCL ACID

ACCEPTED FOR RECORD

JUL 31 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05-25-11	5-25-11	24	→						PUMPING
Choke Size	Flwg Press SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	37	102	49	3773	PRODUCING	

Blinebry C2

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05-25-11	5-25-11	24	→						PUMPING
Choke Size	Flwg Press SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	16	98	256	3773	PUMPING	

Drinkard C1

*See instructions and spaces for additional data on page 2)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
RUSTLER YATES	1068 2472	2471 2826	SALTS/EVAPORITES ANHYDRITE/SS/DOLOMITE		
SEVEN RIVERS QUEEN	2827 3316	3315 3647	DOLOMITE ANHYDRITE/DOLOMITE		
GRAYBURG SAN ANDRES	3648 3967	3966 5078	DOLOMITE DOLOMITE		
GLORIETTA BLINEBRY	5079 5531	5530 6092	LIMESTONE DOLOMITE		
TUBB DRINKARD	6093 6403	6402 6805	DOLOMITE DOLOMITE		
TD	6805				

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32 Additional remarks (include plugging procedure)

Carlsbad Field Office
Carlsbad, N.M.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature *Denise Pinkerton*

Date 06/06/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction