	Dr., H	obbs, NN	1 88240	Fı		State of New Minerals & 1		SOUR	res			Re	Form C- evised October 15, 2	
District II 1301 W. Grand District III		,	,	3210		l Conservation	HC	BBS	OCD	bmit on	e cop		propriate District Of	
1000 Rio Brazo <u>District IV</u> 1220 S. St. Fra					122	20 South St. Santa Fe, N	Francis Ro M 87505	<u> 2</u>	6 2011				AMENDED REPO	RT
	I.	. R	<b>EQU</b>	EST FO	OR ALI	LOWABLE						ΓRAN	SPORT	
<sup>1</sup> Operator	name a	nd Add		~ ^				KEG	ÖĞR	ID Num	ber	22012	<b>\_</b>	
				_	ating Ll Ave, Sui				3 Pages	n for Fi	ling (	22913	ffective Date	
					Ave, Sui TX 79701				Reaso		_		e 6/10/11	
<sup>4</sup> API Numb		<sup>5</sup> Pool Name							<sup>6</sup> Pool Code					
30-025-39950			Maljamar; Yeso, West									44500		
<sup>7</sup> Property Code 302456			<sup>8</sup> Property Name BC Federal							<sup>9</sup> Well Number 61				
II. <sup>10</sup> Su		Locatio	n										1	
UI or lot no. G	20	1	nship 7S	Range 32E	Lot Idn	Feet from the 1696	North/South North		Feet from the 2000		East/West line East		ne County Lea	
11 Bo		Hole L												
UL or lot no. G	Section 20		nship 7S	Range 32E	Lot Idn	Feet from the	North		Feet fro			West lii East	ne County Lea	
12 Lse Code F	C. 1.		Iethod <sup>14</sup> Gas Connectio Date 6/10/11			r C-129 Permit Number			C-129 Eff	ective D	ive Date 17 C-129 Expiration I		C-129 Expiration Date	;
III. Oil	and G	as Tra	nspor	ters										
18 Transporter OGRID			19 Transporter Name and Address								<sup>20</sup> O/G/W			
15694					Nav	ajo Refining Co.	Pipeline Divis	ion					0	
			P O Box 159  Artesia, NM 88211-0159									in the second second		
221115	;				1	Frontier Field S	Services, LLC	2					G	
				·				<u>-</u>				1 m		
													Zest de la companya d	
IV. Wel			Data		<del></del>	<sup>23</sup> TD	<sup>24</sup> PBTE		25 D	erforatio		T	<sup>26</sup> DHC, MC	
4/30/11	ļ		6/10/1	1		7049	6980		53	56 - 674		20.0	·	
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size <sup>29</sup>						<sup>29</sup> Depth Set			30 Sacks Cement		
1	17-1/2		13-3/8				770				650			
11		11			8-5/8		2113				600			
7-7/8		5-1/2				7039				1100				
<b>T</b> 7 <b>T</b> T7 33	m ·	D- 1		2	2-7/8 tbg		6	519						
V. Well			Del2	m, Data	33 7	Test Date	34 m	I a	h	35 m	D		<sup>36</sup> Csg. Pressure	
31 Date New Oil 6/19/11		Gas	<sup>32</sup> Gas Delivery Date 6/19/11			5/22/11	<sup>34</sup> Test Lengt 24 hrs		_		g. Pressure 70		70	

V. Well Test	Data						
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure		
6/19/11	6/19/11	6/22/11	24 hrs	70	70		
<sup>37</sup> Choke Size	<sup>38</sup> Oil 106	<sup>39</sup> Water 203	<sup>40</sup> Gas 162		<sup>41</sup> Test Method P		
have been complied	hat the rules of the Oil Cons with and that the informati best of my knowledge and	ion given above is true	OIL CONSERVATION DIVISION				
Signature:	Quersm	ocher.	Approved by:	The same of the sa			
Printed name:	Chasity Jackson		Title:				
Title:	Regulatory Analyst		Approval Date: AUG 3 0 2011				
E-mail Address:							
	cjackson@concho.com						
Date:	Phone:						
7/22/11	43	2-686-3087			`		