Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

OCD- Habbs FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

•	•
Lease Serial No.	
NMLC029405B	

SUNDRY NOTICES AND REPORTS ON WELLS AUG Do not use this form for proposals to drill or to re-enter an	1	8	2011
Do not use this form for proposals to drill or to re-enter an		•	
abandonad wall. Has family 0300 0 (ADD) famous because and			

abandoned we	II. Use form 3160-3 (APD)	for such proposals.	6. If Indian, Allott	ee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side	7. If Unit or CA/A	greement, Name and/or No
	LIOATE Office modulo	ond on reverse side.)
I. Type of Well		,	8 Well Name and GC FEDERAL	
Oil Well Gas Well Oth 2. Name of Operator	/	ETHA AARON	9. API Well No.	
COG OPERATING LLC	E-Mail: oaaron@cond		30-025-4000	7-00-S1
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287	SUITE 1300 F	b. Phone No. (include area code Ph: 432-818-2319 Fx: 432-685-4396	e) 10. Field and Pool MALJAMAR	, or Exploratory Yeso West
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Pari	sh, and State
Sec 19 T17S R32E NESE 16	30FSL 990FEL 🗸		LEA COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
- Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	Water Shut-Off
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 6/03/11 MIRU. Drill out DV to 6/06/11 Tested BOP to 4500# 6/07/11 Perf Lower Blinebry 6/08/11 Acidized w/2500 gals White sand, 30,908# 16/30 Si Perf Middle Blinebry @ 6180 Acidized w/2500 gals 15% HC gel, 149,117# 16/30 White sa Set CBP @ 6150. Perf Upper Blinebry @ 5910 - w/2500 gals 15% HCL. Frac w sand, 33,953# 16/30 SiberPro	pandonment Notices shall be filed inal inspection.) ol. for 30 min, Good. 66450 - 6650 w/1 SPF, 26 l 15% HCL. Frac w/115,000 l bperProp. Set CBP @ 6410 l 6380 w/1 SPF, 26 holes. CL. Frac w/117,000 gals nd, 30,703# 16/30 SiberPro 6110 w/1 SPF, 26 holes. Ac w/116,000 gals gel, 145,197	only after all requirements, inclunded inclusional modes. gals gel, 141,933# 16/30 p. cidized	ding reclamation, have been complet	ted, and the operator has
14. Thereby certify that the foregoing is	true and correct.			
Commi	Electronic Submission #114 For COG OP	ERATING LLC. sent to the	ell Information System Hobbs on 08/08/2011 (11DLM0673SE)	
Name(Printed/Typed) NETHA A	· · · · · · · · · · · · · · · · · · ·	· ·	ORIZED REPRESENTATIVE	,
Signature (Electronic S	Submission)	Date 08/05/2	2011	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED	JAMES A TitleSUPERVI		Date 08/13/2011
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to cond	itable title to those rights in the su	t warrant or bject lease Office Hobbs	A PETRI	METHY ENCOURER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #114669 that would not fit on the form

32. Additional remarks, continued

Perf Paddock @ 5300 - 5450 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/105,000 gals gel, 112,832# 16/30 White sand, 22,671# 16/30 SiberProp.
6/16/11 Drilled out plugs. Clean out to PBTD 6970.
6/19/11 RIH w/194 jts 2-7/8" J55 6.5# tbg, EOT @ 6596.
6/20/11 RIH w/2-1/2? x 2? x 24? pump.
6/21/11 Hang well on.