<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-104 Revised October 15, 2009

District II	Energy, Minerals & Natural	Resources	Revised October 13, 200
1301 W Grand Avenue, Artesia, N District III	Oil Conservation Div	HÖBBS OCD Submit o	one copy to appropriate District Offic
1000 Rio Brazos Rd , Aztec, NM & <u>District IV</u> 1220 S St Francis Dr , Santa Fe, 1	1220 South St. Franci	s Dr. AUG <b>0 8</b> 2011 05	☐ AMENDED REPOR
I. RE	QUEST FOR ALLOWABLE AND A	AUTHORIZATION T	TO TRANSPORT
1 Operator name and Addre	ess	RECEVED Numb	oer /
-	COG Operating LLC		229137
550	0 W. Texas Avenue, Suite 100	<sup>3</sup> Reason for Fil	ing Code/ Effective Date
	Midland, TX 79701		NW effect 7/7/11
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code
00 00 00 00	Maliaman Vasa Wa	-4	14500

<sup>1</sup> Operator n	ame and	Address				K	GEERED Nun	nber			
COG Operating LLC							229137				
550 W. Texas Avenue, Suite 100						<sup>3</sup> Reason for Filing Code/ Effective Date					
Midland, TX 79701						NW effect 7/7/11					
<sup>4</sup> API Number	er	5 Poo	<sup>5</sup> Pool Name					<sup>6</sup> Pool Code			
30 – 025-3	9475	<b>/</b>	Maljamar; Yeso, West					44500			
<sup>7</sup> Property C	ode	8 Pro	<sup>8</sup> Property Name				9 Well Number				
	498 🖊		GC Federal						62		
II. 10 Su	rface Lo	cation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County /		
l K	20	17S	32E		2425	South	1855	West	Lea		

11 Bottom Hole Location											
UL or lot no. K	Section 20	Township 17S	Range 32E	Lot Idn	Feet from the 2298	North/South South		Feet from the 23054		West line Vest	County Lea
12 Lse Code F		cing Method Code P	Da	onnection ate /11	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

III. Oil and Gas Transporters <sup>20</sup> O/G/W 18 Transporter 19 Transporter Name OGRID and Address  $\mathbf{o}$ Navajo Refining Co. G Frontier Energy Services

IV. Well Completion Data <sup>23</sup> TD <sup>21</sup> Spud Date 22 Ready Date <sup>24</sup> PBTD 25 Perforations <sup>26</sup> DHC, MC 6/2/11 7/7/11 7130 7076 5400 - 6780 <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set 30 Sacks Cement 17 1/2 13 3/8 **730** 650sx 11 8 5/8 2117 600sx 7 7/8 5 1/2 7120 1150sx 2-7/8 tbg 6541

V. Well Test	Data						
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure		
7/13/11	7/13/11	7/13/11	24	70	70		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method		
	100	288	165		P		
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief.	en above is true and	Oil	CONSERVATION DIVIS	ION ·		
Signature.	Clawyn		Approved by:				
Printed name:	Chasity Jackson		Title:				
Title:	Regulatory Analyst		Approval Date: AUG 3 0 2011				
E-mail Address:				7			
	cjackson@concho.com	· · · · · · · · · · · · · · · · · · ·		ı			
Date:	Phone.						
8/4/11	432	-686-3087	]				