Submit To Appropriate District Office Two Copies  Substrict I 1635 N. French Dr. Hobbs. NM 88240					State of New Mexico  S OCE Pergy, Minerals and Natural Resources								Form C-105 July 17, 2008							
District II					7 2011 Oil Conservation Division								1. WELL API NO. 30-025-40035  2. Type of Lease							
1000 Rio Brazos R	d, Aztec, N	NM 874	110		1220 South St. Francis Dr.							ŀ	STATE FEE FED/INDIAN							
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM																		file or produce the second		
4 Reason for file	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											Lease Name or Unit Agreement Name								
COMPLETION REPORT (Fill in boxes #1 through #31 for State a									and Fee wells only)				Aircobra 12 State  6 Well Number							
#33, attach this a	s #1 through #9, #15 Date Rig Released and #32 and/or in accordance with 19.15 17 13 K NMAC)						/or													
7 Type of Completion   ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																				
8. Name of Opera	ator												9 OGRID							
COG Oper		<u>LC</u>											229137							
2208 W. M													Scharb; Bone Spring							
Artesia, N	M 8821 Unit Ltr		Section		Township Range			Lot			Feet from the		N/S Line Feet from					County		
12.Location Surface:	В				19S	ship Range 34E			Lot		510		North 1980						Lea	
BH:	0		12		19S		34E	+				1.3 1	South 194						Lea	
13. Date Spudded		1		1		ate Rig	Released	L		16.			(Ready to Pro			17.			and RKB, RT,	
4/22/11		5/2	21/11				5/24/11						7/12/11			GR, etc.) 3942' GR				
18 Total Measured Depth of Well 14772'					19. Plug Back Measured 14731'				h	20	0 Was Directiona Y		l Survey Made es	.7	21 Type		ype Electric and Other Logs Run DSN, DLL			
22 Producing Interval(s), of this completion - Top, Bottom, Name 10900-14710' Bone Spring																				
23					(	CAS	ING R	ECO	ORD (F	Repo	ort all st	ring	gs set in w	ell)	)					
CASING SI		W	VEIGHT I		Γ.		DEPTH SE	ET			LE SIZE		CEMEN			ORD		AMOU	INT PULLED	
13 3/8" 9 5/8"			54.5 36#		1892'					17 1/2" 12 1/4"			1575 sx 0 1350 sx 0							
5 1/2"			17#		3475' 14772'				7 7/8"				1700 sx – TOC@1350' (TS)						0	
24.							25.	5. TUBING RECORD												
SIZE	T	OP	В	OTTO	ЭM	SAC	KS CMT		SCR	EEN			SIZE		DEF	PTH SET PACKER SET				
26. Perforation	n record	(inter	rval size	and i	numbe	r)		27	ACID S	НОТ	FRACTI	IRE.	, CEMENT,	SOU	EEZF	ETC	<u></u>	<u> </u>		
20. Torroratio	11 100014	(111101	, vai, 5120,	unu i	namo c	• ,			TH INTE				AND KIND							
10900-14710' (3					360)				10900-14710'			/298 d	29820 gal 7 1/2% HCL; Frac w/3015282# sand & 2577204							
										<del> </del>										
																-				
20								<u> </u>	RODI		TION									
Date First Produc			Pro	ductio	n Meth	od (Fla		lıft, pur	mpıng - Sı		type pump	)	Well Statu	s (Pr	od. or					
7/1 Date of Test	6/11 Hours	s Teste	<u>.d T</u>	Chok	e Size		Prod'n Fo	owing or		- Bbl		Gas	s - MCF	,	Water -		ducin	9	Dil Ratio	
7/19/11	7/19/11 24 Test Period						480				617		1	588						
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl Hour Rate					Gas - MCF					Water - Bbl	Las				PI - (Cor	r) 				
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By Adam Olguin																				
31 List Attachments Logs, Deviation Report & Directional Surveys																				
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33 If an on-site burial was used at the well, report the exact location of the on-site burial																				
Latitude Longitude NAD 1927, 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed																				
Signature: Name: Stormi Davis Title: Regulatory Analyst Date: 7/20/11																				
E-mail Addre	ss: sdav	vis@c	concho.	com																

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

\$	Southeastern	New Mexico		Northwestern New Mexico					
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"				
T. Salt	2190'	T. Strawn		T. Kirtland	T. Penn. "B"				
B. Salt	3270'	T. Atoka		T. Fruitland	T. Penn. "C"				
T. Yates	3559'	T. Miss		T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	3815'	T. Devonian		T. Cliff House	T. Leadville				
T. Queen	4714'	T. Silurian_		T. Menefee	T. Madison				
T. Grayburg	<u>-                                      </u>	T. Montoya		T. Point Lookout	T. Elbert				
T. San Andres	5334'	T. Simpson		T. Mancos	T. McCracken				
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash		T. Dakota					
T.Tubb		T. Delaware	6324'	T. Morrison					
T. Drinkard		T. Bone Spring	8000'	T.Todilto					
T. Abo		T. Bell Canyon_		T. Entrada					
T. Wolfcamp		T. Cherry Canyon_		T. Wingate					
T. Penn		T. Brushy Canyon		T. Chinle					
T. Cisco-Canyon_		T. Morrow		T. Permian	OH OD CAS				

From	То	In Feet	Lithology		From	То	Inickness In Feet	Lithology
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