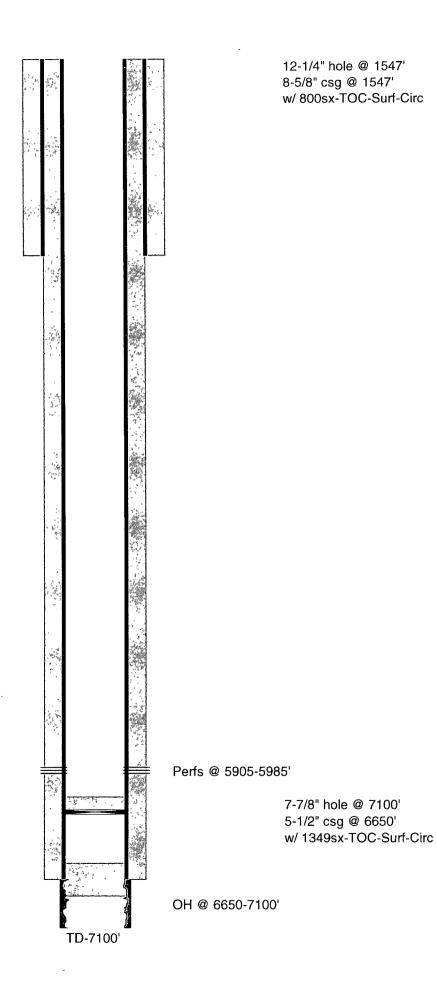
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Res	ources October 13, 2009 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II – (575) 748-1283	30- 025 - 28325
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OCIL CONSERVATION DIVIS	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Di	STATE FEE K
District IV - (505) 476-3460 AUG 3 V Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NO TREES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACI	CTO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	3 (6.2
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
OXY USA WTP LP	192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710	10. Pool name or Wildcat Native Pattock Blive by West
4. Well Location	NIGHT PROCEDINE MY WEST
Unit Letter H: 2080 feet from the worth line and 660 feet from the east line	
Section 7 Township 205 Range 38E NMPM County Leq 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3566 GR	(1, OK, etc.)
(2) The bit of the state of the	Parting pure Company of the Compan
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EDIAL WORK
	MENCE DRILLING OPNS. P AND A
-	NG/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER: OTHE	ER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
TD-7100' PBTD-6100' Perfs-5905-5985'	
OXY USA Inc respectfully requests to temporarily abandon this well. It is currently being evaluated for	
possible future recompletion.	
	Rule 19.15.25.14
 POOH w/ prod equipment, RIH & set CIBP @ +/- 5855' 	Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with
	a pressure drop of not greater than 10% over a
2. Notify NMOCD of casing integrity test 24hrs in advance. 30 minute period.	
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.	
	- <u> </u>
	on of Approval: Notify OCD Hobbs
office 24	1 hours prior to running MIT Test & Chart
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief.
SIGNATURE TITLE Regulator	y AdvisorDATE_ B(24 (11
SIGNATURE TITLE Regulator	y AdvisorDATED(x C t ti
	stewart@oxy.com PHONE:432-685-5717
For State Use Only	·
APPROVED BY: TITLE STATE	PMG DATE 8-31-201
Conditions of Approval (if any):	DATE

OXY USA WTP LP - Current Byers B #1 API No. 30-025-28325



83-CIBP @ 6120' w/ 20' cmt

OXY USA WTP LP - Proposed Byers B #1 API No. 30-025-28325

CIBP @ 5855'

