

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OCD  
AUG 30 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28325
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Byers B
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Native Padlock Blinkey West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3566' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA WTP LP

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter H : 2080 feet from the north line and 660 feet from the east line  
Section 7 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3566' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7100' PBTD-6100' Perfs-5905-5985'

OXY USA Inc respectfully requests to temporarily abandon this well. It is currently being evaluated for possible future recompletion.

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.

1. POOH w/ prod equipment, RIH & set CIBP @ +/- 5855'

2. Notify NMOCD of casing integrity test 24hrs in advance.

3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Rel:

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 8/24/11

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Elizaveta TITLE STAFF MGR DATE 8-31-2011  
Conditions of Approval (if any):

AUG 31 2011

OXY USA WTP LP - Current  
Byers B #1  
API No. 30-025-28325

12-1/4" hole @ 1547'  
8-5/8" csg @ 1547'  
w/ 800sx-TOC-Surf-Circ

83-CIBP @ 6120' w/ 20' cmt

Perfs @ 5905-5985'

7-7/8" hole @ 7100'  
5-1/2" csg @ 6650'  
w/ 1349sx-TOC-Surf-Circ

OH @ 6650-7100'

TD-7100'

OXY USA WTP LP - Proposed  
Byers B #1  
API No. 30-025-28325

12-1/4" hole @ 1547'  
8-5/8" csg @ 1547'  
w/ 800sx-TOC-Surf-Circ

**CIBP @ 5855'**

83-CIBP @ 6120' w/ 20' cmt

Perfs @ 5905-5985'

7-7/8" hole @ 7100'  
5-1/2" csg @ 6650'  
w/ 1349sx-TOC-Surf-Circ

OH @ 6650-7100'

TD-7100'