

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 874
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOT RECEIVED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40000
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No. L-3355
3. Address of Operator PO Box 5270, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name Zebra 16 State Com
4. Well Location Unit Letter M: 330' feet from the South line and 385' feet from the West line Section 16 Township 17S Range 35E NMPM Eddy County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330' GL		9. OGRID Number 14744
		10. Pool name or Wildcat Vacuum; Abo, North 61760

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Comp Sundry ☒	

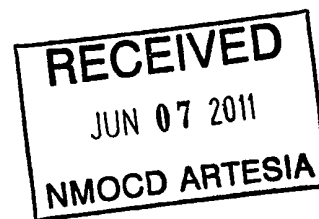
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/06/11 Frac Ports from 9141' MD (8854' TVD) to 12675 MD (8972' TVD) in 15 stages w/30,000 gals 15% HCl & 814,500 gal 25# Linear Gel carrying 185,000# 30/70 sand. Flowback well for cleanup.

05/18/11 RIH w/2 7/8" 6.5 L-80 tbg to 8362'.

05/19/11 RIH w/Pump & rods to 8307'

05/20/11 Put well on production.



Spud Date: 02/23/2011

Rig Release Date: 04/10/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

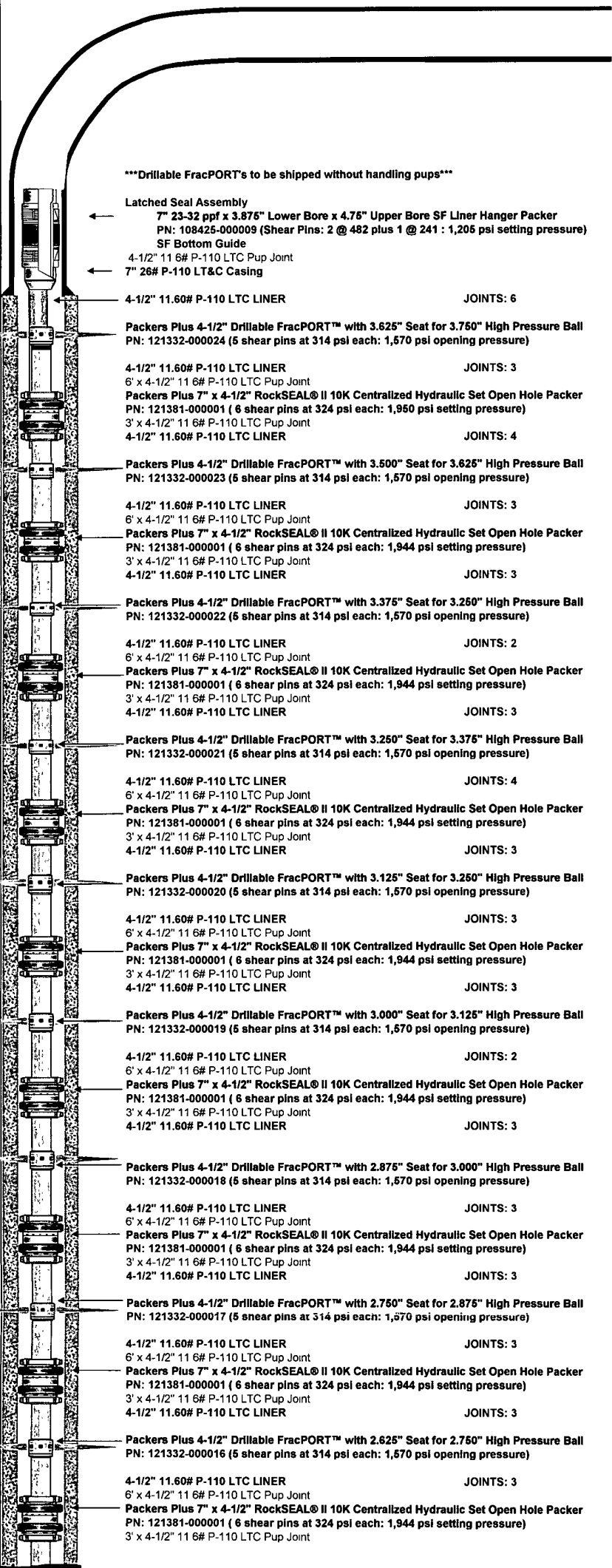
SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 06/03/11

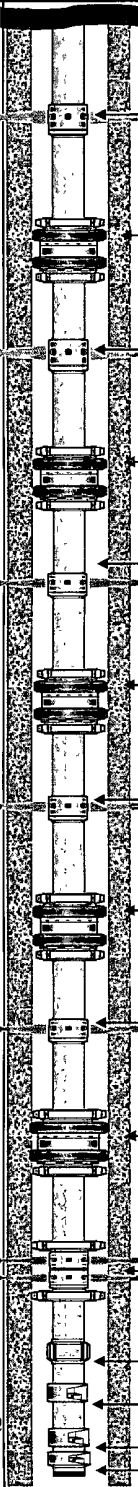
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Regional E&M Engineer DATE AUG 31 2011
Conditions of Approval (if any):

AUG 31 2011

Prepared for Mr. Mickey Young		Company Mewbourne Oil Company	Date 10-Apr-11		
Well Name Zebra 16 State Com #1H		Type of Installation 15-Stage 4-1/2" StackFRAC® HD	Location Lea, County NM.		
Depth	Drawing	Description	OD(in)	ID(in)	Length
REV_1			Page 1 of 2		
KOP 8,242'					
TVD 8,974'					
7" 26# 340.93 bbls.					
		Drillable FracPORT's to be shipped without handling pups			
TOL 8,901.66'		Latched Seal Assembly 7" 23-32 ppf x 3.875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer PN: 108425-000009 (Shear Pins: 2 @ 482 plus 1 @ 241 : 1,205 psi setting pressure) SF Bottom Guide	5.875"	4.750	2 51
		4-1/2" 11 6# P-110 LTC Pup Joint	5.850"	3.875	0 95
7" SHOE 9134'		7" 26# P-110 LT&C Casing	4 500"	4 000	3 18
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 6	4 500"	4 000	232 88
Stage 15 9,141.18 344.64 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.625" Seat for 3.750" High Pressure Ball PN: 121332-000024 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	3.625 3.840	2 65
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	116 82
MD 9,266.30		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 65
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,950 psi setting pressure)	5 750"	3.875	5 25
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	3 11
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4	4 500"	4 000	155 64
Stage 14 9430.30 349.12 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.500" Seat for 3.625" High Pressure Ball PN: 121332-000023 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	3.500 3.840	2 65
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	117 03
MD 9555.63		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 65
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)	5 750"	3.875	5 25
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	3 10
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	115 79
Stage 13 9679.77 352.99 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.375" Seat for 3.250" High Pressure Ball PN: 121332-000022 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	3.375 3.840	2 65
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4 500"	4 000	78 27
MD 9766.33		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 64
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)	5 750"	3.875	5 25
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	3 10
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	115 86
Stage 12 9890.54 356.25 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball PN: 121332-000021 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	3.250 3.840	2 65
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4	4 500"	4 000	157 48
MD 10056.32		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 65
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)	5 750"	3.875	5 25
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	3 07
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	113 35
Stage 11 10177.99 360.71 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.125" Seat for 3.250" High Pressure Ball PN: 121332-000020 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	3.125 3.840	2 65
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	116 62
MD 10302.88		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 62
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)	5 750"	3.875	5 25
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	3 07
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	116 07
Stage 10 10427.27 364.57 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.000" Seat for 3.125" High Pressure Ball PN: 121332-000019 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	3.000 3.840	2 65
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 2	4 500"	4 000	78 69
MD 10514.25		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 64
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)	5 750"	3.875	5 25
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	3 11
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	116 51
Stage 9 10639.12 367.86 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.875" Seat for 3.000" High Pressure Ball PN: 121332-000018 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	2.875 3.840	2 65
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	116 03
MD 10763.43		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 63
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)	5 750"	3.875	5 25
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	3 11
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	114 05
Stage 8 10886.84 371.68 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.750" Seat for 2.875" High Pressure Ball PN: 121332-000017 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	2.750 3.840	2 65
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	114 55
MD 11008.67		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 63
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)	5 750"	3.875	5 25
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	3 11
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	115 36
Stage 7 11132.39 375.60 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.625" Seat for 2.750" High Pressure Ball PN: 121332-000016 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	2.625 3.840	2 65
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3	4 500"	4 000	116 24
MD 11256.93		6' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	5 65
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure)	5 750"	3.875	5 25
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint	4 500"	4 000	3 09
Total Page 1					2363 61
Service Center Midland, TX	Telephone 432-563-8024	Contact Keith Martin	Telephone Chad Williams 405-255-3223		

		Do It Once. Do It Right		Confidential Information - not to be disclosed outside Mewbourne Oil Company		Final Completion		
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 10-Apr-11				
Well Name Zebra 16 State Com #1H		Type of Installation 15-Stage 4-1/2" StackFRAC® HD		Location Lea, County NM.				
Depth	Drawing	Description		OD(in)	ID(in)	Length		
REV_1		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4 500"	4 000	115 82		
Stage 6 11381.09 379.36 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball PN: 121332-000015 (5 shear pins at 314 psi each: 1,570 psi opening pressure)		5 630"	2.500 3.840	2 65		
MD 11506.29		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4 500"	4 000	116 91		
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 64		
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)		5 750"	3.875	5 25		
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 09		
Stage 5 11632.83 383.26 bbls.		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4 500"	4 000	118 2		
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.375" Seat for 2.500" High Pressure Ball PN: 121332-000014 (5 shear pins at 314 psi each: 1,570 psi opening pressure)		5 630"	2.375 3.840	2 65		
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4 500"	4 000	117 54		
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 65		
MD 11758.67		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)		5 750"	3.875	5 25		
		3' x 4-1/2" 11.6# P-110 LTC Pup Joint		4 500"	4 000	3 11		
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4 500"	4 000	117 49		
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.250" Seat for 2.375" High Pressure Ball PN: 121332-000013 (5 shear pins at 314 psi each: 1,570 psi opening pressure)		5 630"	2.250 3.840	2 65		
Stage 4 11884.52 387.16 bbls.		4-1/2" 11.60# P-110 LTC LINER JOINTS: 4		4 500"	4 000	154 98		
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 60		
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)		5 750"	3.875	5 25		
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 09		
MD 12047.75		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4 500"	4 000	115 01		
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.125" Seat for 2.250" High Pressure Ball PN: 121332-000012 (5 shear pins at 314 psi each: 1,570 psi opening pressure)		5 630"	2.125 3.840	2 65		
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4 500"	4 000	117 54		
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 63		
Stage 3 12171.10 391.60 bbls.		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)		5 750"	3.875	5 25		
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 10		
		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4 500"	4 000	114 62		
		Packers Plus 4-1/2" Drillable FracPORT™ with 2.000" Seat for 2.125" High Pressure Ball PN: 121332-000011 (5 shear pins at 314 psi each: 1,570 psi opening pressure)		5 630"	2.000 3.840	2 65		
MD 12296.92		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4 500"	4.000	115 73		
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	6 09		
		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)		5 750"	3.875	5 25		
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 10		
Stage 2 12419.89 395.46 bbls.		4-1/2" 11.60# P-110 LTC LINER JOINTS: 3		4 500"	4 000	116 67		
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 62		
		Packers Plus 4-1/2" Dual Hydraulic FracPORT™ Centralized PN: 121288-000001 (11 pins at 391 psi each: 4,301 psi Upper) / (7 pins at 630 psi each: 4,410 psi Lower)		5 630"	3.875	4 35		
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 08		
MD 12544.36		4-1/2" 11.60# P-110 LTC LINER JOINTS: 0		4 500"	4 000	5 61		
		6' x 4-1/2" 11.6# P-110 LTC Pup Joint		4 500"	4 000	5 61		
		Packers Plus 4-1/2" Toe Circulating Sub w/ 1.00" Seat for 1.500" High Pressure Ball PN: 103039-000011 (3 pins at 366 psi each: 1,098 psi closing pressure)		5 500"	NA	2 72		
		4-1/2" LTC Single Valve Float Collar PN: 104733		5 000"	NA	1 34		
Depth Set @ 12,699.81' 8940' TVD 12,710' TD		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 62		
		4-1/2" LTC Single Valve Float Collar PN: 104733		5 000"	NA	1 34		
		4-1/2" LTC Guide Shoe PN: 121704-000001		5 000"	NA	1 34		
				5 500"	2.250	0 75		
		Total Page 2				1434.54		
		Total Page 1				2363.61		
		Total				3798.15		
Service Center Midland, TX	Telephone 432-563-8024	Contact Keith Martin			Telephone Chad Williams 405-255-3223			