

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505

JUN 08 2011

RECEIVED

WELL API NO
30-025-40000

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No
V-1792-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR ☐ OTHER ☐

2. Name of Operator

Mewbourne Oil Company 14744

7 Lease Name or Unit Agreement Name

Zebra 16 State Com

8 Well No

#1H

9. Pool name or Wildcat

Vacuum, Abo, North 61760

3 Address of Operator
PO Box 5270
Hobbs, NM 88241

4. Well Location

BHL D-16-17s-35e, 4383/S & 383/W

Unit Letter M, 330 Feet From The South Line and 385 Feet From The West Line

Section 16 Township 17S Range 35E NMPM Lea County

10. Date Spud
02/23/11

Date T D Reached
04/08/11

12 Date Compl (Ready to Prod)
05/20/11

13 Elevations (DF& RKB, RT, GR, etc)
3330' GL

14. Elev Casinghead
3330' GL

15 Total Depth
12710' MD
8974' TVD

16. Plug Back T D.
12688' MD
8974' TVD

17 If Multiple Compl How Many
Zones?

18 Intervals
Drilled By

Rotary Tools
X

Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name
9141' (MD) to 12675' (MD) (8854' to 8972' TVD) Abo

20 Was Directional Survey Made
Yes

21 Type Electric and Other Logs Run
Gyro / GR

21. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	460'	17 1/2"	500	Surface
9 5/8"	36#	1800'	12 1/4"	600	Surface
7"	26#	9134' MD	8 3/4"	1400	TOC @ 280'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	8899' (MD)	12700' (MD)	NA	
	8791' (TVD)	8974' (TVD)		

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8362	

26. Perforation record (interval, size, and number)

20 Ports
9141' MD (8854' TVD) - 12675' MD (8972' TVD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9141' to 12675' (MD)	Frac w/30,000 gals 15% HCl & 814,500 gal 25# Linear Gel carrying 185,000# 30/70 sand

28. PRODUCTION

Date First Production 05/20/11	Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) 2 1/2" x 1 1/2" x 30' RHBC pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/31/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 63	Gas - MCF 30	Water - Bbl. 314
Flow TP 50	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 63	Gas - MCF 30	Water - Bbl 314	Oil Gravity - API - (Corr) 35.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Nick Thompson

30. List Attachments

C104, Deviation Survey & completion sundry, Directional Survey, Gamma Ray, Gyro & Final C102, Pkr Port Schematic

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature

Title Hobbs Regulatory

Date 05/23/11

AUG 31 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

C. Reef _____
T. Salt_1935' _____
B. Salt_2900' _____
Delaware _____
Cherry Canyon _____
T. Queen_3990' _____
T. Grayburg _____
T. Ruster _____
T. Yates_3080' _____
T. Glorieta_6200' _____
T. San Andres_4625' _____
T. Tubb_7620' _____
T. Drinkard_7750' _____
T. Abo_8340' _____
T. Wolfcamp _____
T. Seven Rivers _____
T. Penrose _____

T. Cisco-Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
Miss Lime _____
T. Chester _____
T. Bone Springs _____
T. Morrow _____
T. Barnett _____
T. TD 8974' (TVD) _____
T. TD 12710' (MD) _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology