Submit To Appropriat State Lease - 6 copies	nt To Appropriate District Office Lease - 6 copies  State of New Mexico						Form C-105					
Fee Lease - 5 copies District I							-	Revised June 10, 2003 WELL API NO.				
1625 N French Dr., Hobbs, NM 88240								30-025-39757				
District III 1000 Rio Brazos Rd , Aztec, NM 87410  District III 1000 Rio Brazos Rd , Aztec, NM 87410  District III 1000 Rio Brazos Rd , Aztec, NM 87410							5. Indicate Type of Lease					
	Aztec, NM 87410	IUL F	122	20 South St. Fr Sonto Eo. NIM 9	ancis D.	г.	-	STATE S FEE .				
District IV 1220 S St Francis Dr , Santa Fe, NM 87505  Santa Fe, NM 87505								State Oil & Gas Lease No.				
WELL CO	OMPLETION	ORRECO	MPLI	ETION REPOR	RT AND	LOG						
1a Type of Well OIL WEL	L 🛛 GAS WE	LL DRY		OTHER			_	7 Lease Name o	or Unit Agree	ement Na	me ·	
b Type of Completion  NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF  WELL OVER BACK RESVR ☐ OTHER								Chicken Hawk 21 State Com				
2 Name of Operator								8. Well No				
COG Operating LLC								002				
3 Address of Opera	tor						<u> </u>	.9. Pool name or Wildcat				
550 W. Texa	s Ave., Suite 1	00 Midland,	ΓX 79	701				Anderson Ranch; Wolfcamp Southwest 1923				
4 Well Location	BHL D-21-	16s-32e, 4938/5	8 415	M /								
Unit Letter	M . 430	Feet From The	<u>s</u>	South Line	and	535		Feet From The _	West		Line	
	21		16S	Range				NMPM			Lea County	
10. Date Spudded	11. Date T D Re	ached 12 D		npl. (Ready to Prod.)				RKB, RT, GR,	etc) 1	4 Elev. (	Casinghead	
1/30/11 15 Total Depth	3/23/1 16. Plug B		17 If I	6/2/11  Multiple Compl How	Many	18 Interv		36 GR Rotary Tools	<u> </u>	Cable To	ools	
•				nes?	ivianiy	Drilled B		-		Cubic 1	0013	
13,381 19. Producing Inter		3,381	tom Na	me				X 20	Was Direc	tional Su	rvev Made	
19. Producing inter-	vai(s), or this comp	9481 – 12,9°		Wolfcamp				20	Was Direc	Ye	•	
21 Type Electric and Other Logs Run Platform Express Three Detector Litho-Density Comp Neutron/HNGS							22. Was Well Cored No					
23.	Platform	Express HI-Res Lat		TAY MICTO-CFL/HNGS SING RECOR	D (Rer	ort all s	strin	gs set in we	<u>:11)</u>			
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET		LE SIZE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CEMENTING RECORD AMOUNT PULLED				
13 3/8		48		418		17 ½		500				
9 5/8		40				12 1/4		1450				
7		26		8158	8 <sup>3</sup> / <sub>4</sub> 6 1/8			1300				
4.5		11.6		13325		3 1/6		U				
24.		•• • • • •	LIN	ER RECORD			25.	TU	JBING RE	CORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	I	SIZ		DEPTH SE	ET	PACKER SET	
							1	2 7/8"	7951			
26. Perforation re	cord (interval, size	and number)	•	<u> </u>	27. AC	ID. SHOT	FRA	ACTURE, CEN	L MENT. SOU	JEEZE.	ETC.	
CHANGE THESE TO CONT 12 PERFS DEPTH INTERVAL							,	RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED				
9481 – 12,973 Open Strata Ports 9481 - 12973							3	Acidize w/37,700 gals 15% HCL acid.				
· · · · · · · · · · · · · · · · · · ·							Frac w/985,937 gals gel, 462,245# 20/40 CRC, 713,927# 40/70 CRC					
20				DD(	DUCT	TON		113,321# 40	JITO CICC			
28 Date First Production	n	Production Meth	od (Flo	wing, gas lift, pumpin			,)	Well Status (	Prod or Shu	ıt-ın)		
6/6/11 Pumping using a ESP pump								Pr	oducing	)		
Date of Test Hours Tested Choke Siz				Prod'n For			Gas	as – MCF Water – I		9		
7/5/11	24			Test Period	3	19		31	402	,	794	
Flow Tubing	Casing Pressure	Calculated 2	4-	Oil – Bbl.	Gas -	- MCF	. V	Vater – Bbl			PI – (Corr)	
Press Hour Rate									40.6			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By Mark Brewer												
30 List Attachments												
3) Thoroby contit	y that the inform	ation shows or	hoth a	Logs, C10	2, C103,	C104	tha	aget of my line	uladaa aa l	haliat		
( )	y inai ine injorm 1	anon snown on			ние ини С	ompiete 10	, ine l	esi oj my KriOV	rieuge and	υειιε		
Signature	ethel	Law		Printed Name Netha Aai	ron	Title	Reg	gulatory Anal	yst,	Date	6/30/11	
E-mail Address	oaaron@coi	nchoresources	.com					·	Les	Z		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwe	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2516	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T.Queen		T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	,	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	4214	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	5698	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger_	T. Dakota	T			
T. Blinebry		T. Gr. Wash	T. Morrison	Т.			
T.Tubb	6971	T. Delaware Sand	T.Todilto	T			
T. Drinkard		T. Bone Spring	T. Entrada	Т.			
T. Abo	,	T. Morrow	T. Wingate	T.			
T. Wolfcamp	9171	T. <u>Yeso</u> <u>5767</u>	T. Chinle	T.			
T. Penn		T.	T. Permian	Т.			
T. Cisco (Bough	C)	T.	T. Penn "A"	T.			
				OIL OR GAS			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology		
					·				
		•					, ,		
			. ,				·		
							•		
	:								