

State of New Mexico  
Energy, Minerals and Natural Resources

## OCD CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

**30-025-39757**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

**Chicken Hawk 21 State Com**8. Well Number **1**

9. OGRID Number

**229137**SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**COG Operating LLC**

3. Address of Operator

**550 W. Texas Ave., Suite 100****Midland, TX 79701**

10. Pool name or Wildcat

**Anderson Ranch; Wolfcamp, West**

4. Well Location

Unit Letter **M** : **430'** feet from the **South** line and **535'** feet from the **West** line  
Section **21** Township **16S** Range **32E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**4336' GR**Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/13/11 Top of Liner @ 8000

Packer @ 9,294

Packer @ 9,672

Packer @ 9,999

Packer @ 10,324

Packer @ 10,702

Packer @ 11,034

Packer @ 11,412

Packer @ 11,744

Packer @ 12,077

Packer @ 12,454

Packer @ 12,786

Packer @ 13,118

Anchor @ 13,175

3-1/2" POP @ 13,225

4/14/11 Acidize toe w/5000 gals 15% HCL.

5/09/11 Frac Ports 9481 - 12,973 Acidize w/37,700 gals 15% HCL acid. Frac w/985,937 gals gel, 462,245# 20/40 CRC, 713,927# 40/70 CRC

6/01/11 TIH w/238 2-7/8" J55 6.5# tbgs. EOT @ 7951. RIH w/ESP pump.

6/02/11 Hang on well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Netha Aaron TITLE **Regulatory Analyst** DATE **6/30/11**Type or print name **Netha Aaron** E-mail address: **naaron@conchoresources.com** Telephone No. **432-818-2319**

For State Use Only

APPROVED BY: [Signature] TITLE **PETROLEUM ENGINEER** DATE **AUG 31 2011**

Conditions of Approval (if any):

AUG 31 2011