

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003	
		JUL 25 2011 RECEIVED		WELL API NO. <b>30-025-39934</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name  <b>JG State</b>	
2. Name of Operator <b>Cimarex Energy Co. of Colorado</b>				8. Well No. <b>006</b>	
3. Address of Operator <b>600 N. Marienfeld, Ste 600 Midland, TX 79701</b>				9. Pool name or Wildcat <b>Maljamar; Yeso, West</b>	
4. Well Location SHL: Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>					
10. Date Spudded <b>04-14-11</b>		11. Date T.D. Reached <b>04-22-11</b>		12. Date Compl. (Ready to Prod.) <b>05-26-11</b>	
13. Elevations (DF& RKB, RT, GR, etc.) <b>4058 GR</b>		14. Elev. Casinghead			
15. Total Depth <b>7014</b>		16. Plug Back T.D. <b>6965</b>		17. If Multiple Compl. How Many Zones? <b>Rotary</b>	
18. Intervals Drilled By <b>Rotary</b>				19. Producing Interval(s), of this completion - Top, Bottom, Name <b>5482-6679 Paddock/Blinbry</b>	
20. Was Directional Survey Made <b>No</b>				21. Type Electric and Other Logs Run <b>Porosity, Resistivity, CBL</b>	
22. Was Well Cored <b>No</b>				23. <b>CASING RECORD (Report all strings set in well)</b>	
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
11 3/4		42		806	
8 5/8		24		2178	
5 1/2		17		7014	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
16		600			
11		500			
7 7/8		1100			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		25. TUBING RECORD	
				SIZE	
				DEPTH SET	
				PACKER SET	
				2 3/8	
				5416	
				---	
26. Perforation record (interval, size, and number) 6354-6679 1 jsf, 48 holes Blinbry 5926-6288 1 jsf, 41 holes Blinbry 5482-5640 1 jsf, 52 holes Paddock					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6354-6679      888,663 gal Slickwater & 316,402# 40/70 White Sand 5926-6288      885,029 gal Slickwater & 320,869# 40/70 White Sand 5482-5640      885,673 gal Slickwater & 349,340# 40/70 White Sand					
28. <b>PRODUCTION</b>					
Date First Production <b>05-27-11</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Submersible pump</b>			Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>07-02-11</b>		Hours Tested <b>24</b>		Choke Size <b>--</b>	
Flow Tubing Press. <b>200</b>		Casing Pressure <b>110</b>		Calculated 24 Hour Rate <b>Oil - Bbl.      Gas - MCF      Water - Bbl.</b>	
<b>200</b>		<b>110</b>		<b>38.8</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By
30. List Attachments <b>C-102, Deviation report, Logs</b>					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Natalie Krueger</u> E-mail Address <u>nkrueger@cimarex.com</u>		Printed Name <u>Natalie Krueger</u> Title <u>Regulatory Analyst</u> Date <u>7/22/2011</u>			

AUG 31 2011

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5408	T. McKee	B. Greenhorn	T. Granite
T. Paddock 5652	T. Ellenburger	T. Dakota	T.
T. Blinbry 6028	T. Gr. Wash	T. Morrison	T.
T. Tubb 6833	T. Delaware	T.Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo Shale	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. SBSS	T. Chinle	T.
T. Penn	T. Barnett	T. Permian	T.
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology