District I
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District II

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Date: June 28, 2011

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State of New Mexico
Energy, Minerals & Natural Resource HOBBS OCD

Form C-104 Revised June 10, 2003

1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division Submit to Appropriate District Office District III 1220 South St. Francis Dr. 5 Copies 1000 Rio Brazos Rd, Aztec, NM 87410 JUL 08 2011 Santa Fe, NM 87505 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZAVION TO TRANSPORT OGRID Number Operator name and Address 162683 Cimarex Energy Co. of Colorado 3 Reason for Filing Code/ Effective Date 600 N. Marienfeld., Ste. 600 NW / 04/13/11 Midland, TX 79701 ⁴ API Number **39998** Pool Code Pool Name 59476 Tonto; Bone Spring, S 30-025-39623-Well Number ⁸ Property Name ⁷ Property Code North Maduro Federal Unit 004 **/** 300536 II. 10 Surface Location North/South Line East/West line County Feet from the Feet from the Ul or lot no. Section Range Lot.Idn 410 West Lea 660 North 20 195 33E 11 Bottom Hole Location East/West line County Feet from the Feet from the 4943 North/South line Lot Idn UL or lot no. Section Township Range W_{East} Lea North **19**S 33E Α 17 C-129 Expiration Date 16 C-129 Effective Date C-129 Permit Number 12 Lse Code 14 Gas Connection Date 13 Producing Method Code 04.23.11 III. Oil and Gas Transporters

18 Transporter 19 Transporter Name 22 POD ULSTR Location ²⁰ POD 21 O/G and Description OGRID and Address Sunoco Inc R&M 0 21778 PO Box 2039 Tulsa, OK **Duke Energy Field Services** 180055 6120 S. Yale Ave. Ste 1100 Tulsa, OK IV. Produced Water 24 POD ULSTR Location and Description POD Same as above V. Well Completion Data ²⁸ PBTD ²⁷ TD 30 DHC, MC 25 Spud Date Ready Date Perforations MD 14222 MD 14275 TVD 9938 9951-14212 TVD 9938 04.24.11 01.10.11 33 Depth Set 34 Sacks Cement 32 Casing & Tubing Size 31 Hole Size 1100 1376 171/2 13% 2250 95/8 5190 121/4 14262 1660 5½ 23% 2% 9364 VI. Well Test Data ³⁶ Gas Delivery Date 38 Test Length ³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure 35 Date New Oil Test Date 95 05.05.11 24 hrs 165 04.23.11 04.24.11 45 AOF 44 Gas 46 Test Method 41 Choke Size ⁴² Oil 43 Water 212 **Producing** 326 332 OIL CONSERVATION DIVISION ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Approved by: Printed name: Carolyn Larson PROGRAMMA ENGONEER Approval Date: Title: Regulatory Analyst AUG 3 1 2011