Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD- Hobbs FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2
Lease Serial No
NMNM36916

6	If Indian.	Allottee	or Tribe	Name

SUNDRY Do not use thi abandoned wel	NMNM36916 6 If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	ED	7. If Unit or CA/Agreement, Name and/or No. NMNM72609B				
Type of Well     Gas Well ☐ Oth		8. Well Name and No. NORTH MADURO FEDERAL UNIT 4				
2. Name of Operator CIMAREX ENERGY COMPAN		9. API Well No. 30-025-39998-00-S1				
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	3b. Phone No Ph: 432-62 Fx: 432-620		)	10. Field and Pool, or Exploratory TONTO Bone Springs		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description			11. County or Parish,	and State	
Sec 20 T19S R33E NWNW 6	60FNL 410FWL		LEA COUNT			NM /
12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION						
Notice of Intent	Acidize	□ Deep	oen	□ Product	ion (Start/Resume)	☐ Water Shut-Off
	Alter Casing	□ Frac	ture Treat	□ Reclam	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete	Other
Final Abandonment Notice	Change Plans	□ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations
	Convert to Injection	□ Plug	Back	□ Water I	Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 3.15.11 Tagged PBTD @14,3.19.11 Perforate 2nd Bone Borate XL & 236,131 lbs 20/4 172,127 gals 20# Borate XL a 40 holes. Frac'd w/175,183 g 10,850-11,524', 5 spf 40 holes 3.20.11 Stage 4 frac w/174,2 9951-10,628', 5 spf 4 holes 4.1.11 Drilled out CBP's @ 1 13,443' 4.5-4.22.11 Made several att Top of fish @ 13,400', bottom	ally or recomplete horizontally, it will be performed or provide to operations. If the operation rebandonment Notices shall be final inspection)  222.  Spring 13,539-14,212, 5s 0 SLC. Set CBP @ 13,4 and 247,061 20/40 SLC. als 20# Borate XL & 246, s.  09 gals 20# Borate XL ar Frac w/17,635', 12,531' a empts to free CBP and pin 13,443'.	give subsurface the Bond No. or sults in a multipled only after all of the Bond No. or sults in a multipled only after all of the Bond No. or sults in a multipled only after all of the Bond No. or sults in a s	locations and meas a file with BLM/BL et completion or recequirements, inclu  Frac w/ 180,742-13,316', 5sp 2,531'. Perf 11, LC. Set CBP © 14,294 20/40 SL Would not mill of g worked. Fish a	ured and true vol. Required su ompletion in a ding reclamation of the completion of	ertical depths of all pertiin beequent reports shall be new interval, a Form 316 in, have been completed, frac w/ , 5 spferf  39'. Perf	nent markers and zones. c filed within 30 days 60-4 shall be filed once
	Electronic Submission # For CIMAREX EN nmitted to AFMSS for proc	IERGY COMP	NÝ OF CO, sen	t to the Hobb	s	,
Name (Printed/Typed) CAROLY		Title REGUL	_ATORY AN	ALYST		
Signature (Electronic S	Submission)		Date 07/01/2	2011		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT		JAMES A TitleSUPERVI	AMOS SOR EPS	2	Date 07/11/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in th		Office Hobbs	U		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #112113 that would not fit on the form

## 32. Additional remarks, continued

4.23.11 Ran sub-pump to 9405'. TTP. First oil production 4.24.11 First gas production.