

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
AUG 18 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

EOG Resources Inc.

## 3a. Address

P.O. Box 2267 Midland, Texas 79702

## 3b. Phone No. (include area code)

432-686-3689

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

50' FNL &amp; 440' FWL, U/L D (SHL)

330' FSL &amp; 440' FWL, U/L M (BHL)

Sec 23, T25S, R33E

## 5. Lease Serial No.

NM 108503

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Caballo 23 Federal 1H

## 9. API Well No.

30-025-40050

## 10. Field and Pool, or Exploratory Area

Red Hills; Bone Spring

## 11. County or Parish, State

Lea

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/17/11 MIRU. Prep for frac.

5/18/11 Clean out to 13876'. Run CBL, found TOC at 4120'.

5/24/11 Begin 13 stage frac.

5/27/11 Dropped tools in hole. Suspend frac to fish tools.

6/08/11 Tools recovered, hole cleaned out. Resume frac.

6/14/11 Finished 13 stage frac. Perforations 9718' to 13864', 0.48", 702 holes.

Frac w/ 78.75 Mgals 15% HCl acid, 1152 Mgals gel, 1257 Mlbs 100 mesh sand, 1977 Mlbs 40/70 sand, 3040 Mgal water.

6/15/11 Prep to drill out frac plugs and clean out.

6/25/11 Flowback

7/15/11 RIH to fish stuck wireline assembly.

7/26/11 Decision made to suspend fishing operations.

7/17/11 RIH w/ 2-7/8 production tubing, packer, and gas lift assembly. Packer set at 9132'.

Place well on production

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 8/2/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

AUG 31 2011