New Mexico Oil Conservation Division, District I

1625 N. French Drive Hobbs, NM 88240

UNITED STATES

FORM APPROVED

	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		HOBBS OCD	l l	OMB No 1004-0137 Expires July 31, 2010	
Do not use this	NOTICES AND REPORTS ON WELLS his form for proposals to drill or to re-enter an ell. Use Form 3160-3 (APD) for such proposals.			5. Lease Senal No. NM- 105886 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIF	LICATE - Other inst	ructions on pa	gel ZECEIVED	7. If Unit or CA/Ag	reement, Name and/or No.	
1 Type of Well Oil Well Gas Well Other PA					8. Well Name and No	
2. Name of Operator Yates Petroleum Corporation 3b. Phone No. (include area code)				9. API Well No.	Vespa BME Federal #1H 9. API Well No. 30-005-29095	
3a. Address 105 S. 4th Str., Artesia, NM 88 4. Location of Well (Footage, Sec., T., R., M,	575-748-	•	10. Field and Pool or Exploratory Area Wildcat; Abo-Wolfcamp			
2500' FSL & 200' FEL, Sec.12-T15S-R31E, Unit I NESE Surface / 2280' FSL & 330 FWL, Sec.12-T15S-R31E, Unit L NWSW Bottom			1 -	11. County or Parish, State Chavez County, New Mexico		
12. CHECK APPROPE	LIATE BOX(ES) TO IN	IDICATE NATU	RE OF NOTICE,	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construc Plug and Aban Plug Back	Reclama Recomp	lete anly Abandon	Water Shut-Off Well Integrity Other	
13 Describe Proposed of Completed Operation CI the proposal is to deepen directionally or recom Attach the Bond under which the work will be following completion of the involved operations, testing has been completed Final Abandonme determined that the site is ready for final inspec Yates Petroleum Cor your approval. The well at will be trucked by Ranger Se	plete honzontally, give subsurface performed or provide the Bond No If the operation results in a multiput Notices must be filled only after atton. Poration is submitting present produces 400	locations and measured a on file with BLMBIA F ple completion or recomple all requirements, including an application 1 bbls of water p	nd true vertical depths of all lequired subsequent reports etion in a new interval, a Fo reclamation, have been column for produced wate er day. The wate	pertinent markers and zors must be filled within 30 mm 3160-4 must be filled or impleted and the operator has been pursuant to Oer will be stored	order #7 and requests in 2-500 tanks and	

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) **Production Clerk** Miriam Morales Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE PETROLEUM ENGINEER 1111 1/5 2011 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfull to the up of the up o

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street

2909 West Second Street
Roswell, New Mexico 88201
575-627-0272

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a wire screen to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office for wells in Chaves or Roosevelt County if you have not already done so.