Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

OCD- Hobbs

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Expires.	Ju	ıly	31,	20	ļ
se Serial No.					

	NMLC029405A	
5.	If Indian, Allottee or Tribe Name	•

SUNDRY NOTICES AND REPORTS ON WELASG 1 8 2011 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC029405A 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instru		CENTO -	7.	If Unit or CA/Agre	ement, N	ame and/or No
Type of Well	CHASITY JACKSO				5 /		
·			de area code)	10. Field and Pool, or Exploratory MALJAMAR Yeso, W			
4. Location of Well (Footage, Sec., 7 Sec 20 T17S R32E NENE 502		n)		1	I. County or Parish, LEA COUNTY,		
		/					/
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NAT	URE OF NO	TICE, REPO	ORT, OR OTHE	ER DAT	'A
TYPE OF SUBMISSION			TYPE OF A	CTION			
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice 13 Describe Proposed or Completed Oplif the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final All determined that the site is ready for formal and the site is ready formal and the site is ready for formal and the site is ready formal and the site is ready for formal and t	ally or recomplete horizontally rk will be performed or provid operations. If the operation re- pandonment Notices shall be fi	ent details, including esting, give subsurface location the Bond No. on file with the Bond No. o	ruction [bandon [mated starting d is and measured th BLM/BIA. I letion or recomp	Reclamation Recomplete Temporaril Water Dispare of any proper and true vertice Required subsection in a new	e y Abandon oosal oosed work and appro al depths of all pertiquent reports shall b onterval, a Form 31	Oximate dinent marke filed wit	kers and zones. thin 30 days I be filed once
6/22/11 Test 5-1/2 csg 4500ps 6/23/11 Perf Lower Blinebry @ 6/24/11 Acidize w/4,000 gals a 16/30 Siberprop. Set comp plu w/3,500 gals acid. Frac w/124 comp plug @ 6310. Perf Uppe Frac w/125,006 gals gel, 177, Paddock @ 5450-5600 w/1 Sl 16/30 White sand, 14,021# 16 7/4/11 Drill out plugs. Clean o 7/5/11 RIH w/202jts 2-7/8" 6.5 7/7/11 RIH w/2-1/2x2x24 pum	 6620-6820 w/1 SPF, 20 acid. Frac w/124,822 galug @ 6590. Perf Middle 10,487 gals gel, 144,654# er Blinebry @ 6080-6280 358# 16/30 White sand, PF, 26 holes. Acidize w/56/30 Siberprop. ut to PBTD 6985. # J55 tbg, SN @ 6544. p. Hang on well. 	s gel, 143,613# 16/3 Blinebry @ 6350-655 16/30 White sand, 3 w/1 SPF, 26 holes. 31,129# 16/30 Sibe	50 w/1 SPF, : 2,834# 16/30 Acidize w/4, rprop. Set plu	26 holes. Ac 0 Siberprop. 000 gals aci ug @ 5640.	Set d. Perf		
	# Electronic Submission For COG itted to AFMSS for proces	OPERATING (LC, se sing by DEBORAH M	ent to the Hob CKINNEY on	obs 08/03/2011 (1	•		
Name(Printed/Typed) CHASITY	JACKSON	Title	PREPARE	:H	·		
Signature (Electronic S	Submission)	Date	08/03/201	1			
	THIS SPACE F	OR FEDERAL OR	STATE OF	FICE USE			
Approved By ACCEPT	ED	Title	JAMES A AM SUPERVISO	IOS R EPS			Date 08/07/2011
Conditions of approval, if any, are attache ertify that the applicant holds legal or equal which would entitle the applicant to condu	intable title to those rights in th	ne subject lease	e Hobbs	K	2		