

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008			
HOBBBS OGD AUG 18 2011 RECEIVED						1. WELL API NO. 30-025-40103			
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
						3. State Oil & Gas Lease No			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
4. Reason for filing..				5. Lease Name or Unit Agreement Name Stratojet 31 State Com					
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)				6. Well Number  3H					
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator COG Operating LLC				9. OGRID 229137					
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat Berry; Bone Spring, North					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line		
Surface:	N	31	20S	35E		330	1980		
BH:	C	31	20S	35E		33499.9	1943		
13. Date Spudded 5/26/11		14. Date T.D. Reached 6/24/11		15. Date Rig Released 6/26/11		16. Date Completed (Ready to Produce) 8/3/11			
17. Elevations (DF and RKB, RT, GR, etc) 3725' GR									
18. Total Measured Depth of Well 15062'		19. Plug Back Measured Depth 15015'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DSN, DLL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11024-14962' Bone Spring									
<b>23. CASING RECORD (Report all strings set in well)</b>									
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE			
13 3/8"		54.5#		1865'		17 1/2"			
9 5/8"		36#		5750'		12 1/4"			
5 1/2"		17#		15042'		7 7/8"			
						1800 sx (TOC@2640'-TS)			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CMT	SCREEN	SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number)  11024-14962' (360)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11024-14962'    Acidz w/29820 gal 7 1/2%; Frac w/3011400# sand & 2366434 gal fluid					
<b>28. PRODUCTION</b>									
Date First Production 8/7/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 8/13/11	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 1392	Gas - MCF 1130	Water - Bbl. 893	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure 325#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring						30. Test Witnessed By Adam Olguin			
31. List Attachments Logs, Deviation Report & Directional Surveys									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Analyst</u>		Date: <u>8/16/11</u>			
E-mail Address: <u>sdavis@concho.com</u>									

AUG 31 2011

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1910'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3522'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3690'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3905'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Rustler 1825'	T. Dakota	
T. Tubb	T. Delaware 5910'	T. Morrison	
T. Drinkard	T. Bone Spring 8361'	T. Todilto	
T. Abo	T. Bell Canyon	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	T. Wingate	
T. Penn	T. Brushy Canyon	T. Chinle	
T. Cisco-Canyon	T. Morrow	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology