Office State of New Mexico	Form C-103
District Energy, Minerals and Natural Resources	WELL API NO.
District II MORBO OIL CONCEDIA TION DIVIGION	30-025-04050
District III a 2018/20 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	B-1961
SUNDRY NOTICE SAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk 4
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	8. Well Number
1. Type of Well: Oil Well Gas Well Øther	11
2. Name of Operator Apache Corporation	9. OGRID Number 873
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	Eunice Monument; GR-SA
4. Well Location	/
Unit Letter K: 1980' feet from the S line and	1980' feet from the W line
Section 24 Township 19S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3702' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	EMENT JOB 🔲
OTHER: drill out & add Plugs	
 Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions or recompletion. 8/16/11(1) RIH-stacked out @ 3557-Load w/10# mlf. Spot 25 sxs cmt w/2% C 3442'. 	: Attach wellbore diagram of proposed completion
8/16/11(2) Perforate @ 2455'. Packer @ 1976'. Press. Test & held 1100#. Tubing @ 2517'. Spot 40 sxs cmt w/2% CACL	
Woc – 4hrs. RIH tubing tag plug @ 2300'.	
8/17/11(3) Perforate @ 1400'. Packer @ 828'. Est. rate w/no circulation. Sqz 75 sxs cmt woc – overnight. W/1100# shut in pressure. RIH tubing tag plug @ 1138'.	
9/19/11 (4) Dayfoyata @ 2052 Fat singulation Tip on 72 assing Dump 112 ava	amt down 72 P. out 0 5/92 assing to surface
8/18/11(4) Perforate @ 305'. Est. circulation. Tie on 7" casing. Pump 113 sxs. P& A'd. ADMO. Cut off anch install dry hole marker!	ors, WH, Clean loc.
install dry hole marker!	Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging)
	which may be found at OCD Web Page under
l hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines , a general perm	
SIGNATURE TITLE P & A Tech	(Basic Energy Services) DATE <u>8-23-11</u>
Type or print name: Greg Bryant E-mail address:	Telephone No. 432-563-3355
For State Use Only	
APPROVED BY	NGZ DATE 8-31-2011
Conditions of Approval (if any):	,