

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88211
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBS OCOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 31 2011

WELL API NO. 30-025-39493
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Taylor D
8. Well Number 5
9. OGRID Number 229137
10. Pool name or Wildcat Maljamar; Yeso, West 44500

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 W. Texas Ave., Suite 100 Midland, TX 79701

4. Well Location
Unit Letter I : 1650 feet from the South line and 330 feet from the East line
Section 9 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4104' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Add Paddock Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Adding Paddock perfs:

8/03/11 MIRU
8/04/11 Set RBP @ 6030.
8/08/11 Perf Paddock @ 5560 - 5918 w/ 1 SPF, 26 holes.
8/11/11 Acidize w/3000 gals 15% HCL acid. Frac w/107,437 gals gel, 112,988# 16/30 Brady sand, 10,008# 16/30 SiberProp.
8/16/11 Release RBP.
8/18/11 RIH w/ 206 jts 2-7/8" J55 tbg, EOT @ 6489. RIH w/ 2-1/2" x 2" x 24' pump.
8/19/11 Hang on well.

Spud Date:

Rig Release Date:

RECEIVED
AUG 26 2011
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 8/24/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 8-29-11

Conditions of Approval (if any):

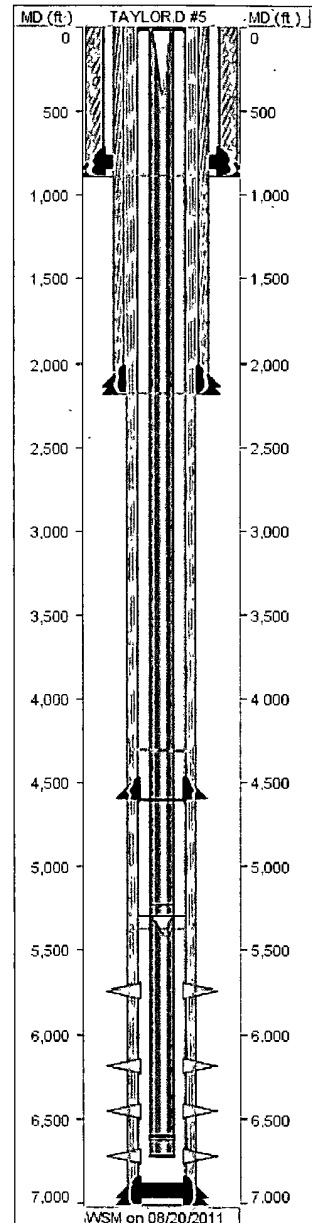
AUG 31 2011

Well ID: 30-025-39493

Well Name: TAYLOR D #5

Event#: 4.00

Report Dates: 08/20/2011



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		889.83	891.00	1.17					
SURFACE	CASING	1	844.69	889.83	45.14	13.38	12.71	48.0	H-40	STC
SURFACE	FLOAT COLLAR		844.69	844.69	0.00					
SURFACE	CASING	19	-5.16	844.69	849.85	13.38	12.71	48.0	H-40	STC
PRODUCTION	GUIDE SHOE		7010.54	7012.00	1.46					
PRODUCTION	CASING	1	6968.50	7010.54	42.04	5.50	4.89	17.0	L-80	LTC
PRODUCTION	FLOAT COLLAR		6967.25	6968.50	1.25					
PRODUCTION	CASING	57	4609.85	6967.25	2357.40	5.50	4.89	17.0	L-80	LTC
PRODUCTION	MARKER JOINT	1	4594.21	4609.85	15.64	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	110	18.76	4594.21	4575.45	5.50	4.89	17.0	L-80	LTC
PRODUCTION	LANDING COLLAR	1	-4.21	18.76	22.97	5.50	4.89	17.0	L-80	LTC
TUBING	BULL PLUG	1	6719.89	6720.69	0.80	2.88	2.44	6.5	J-55	
TUBING	TUBING	1	6622.36	6719.89	97.53	2.88	2.44	6.5	J-55	
TUBING	DESANDER	1	6603.11	6622.36	19.25	2.88	2.31	6.5	DESAND	
TUBING	SEAT NIPPLE	1	6602.01	6603.11	1.10	2.88	2.23	6.5	SEATIN	
TUBING	TUBING	1	5302.51	6602.01	1299.50	2.88	2.44	6.5	J-55	
TUBING	TUBING ANCHOR	1	5299.81	5302.51	2.70	5.50	2.44	17.0	TUBING	
TUBING	TUBING	1	5234.81	5299.81	65.00	2.88	2.44	6.5	J-55	
TUBING	MARKER JOINT	1	5232.81	5234.81	2.00	2.88	2.44	6.5	J-55	
TUBING	TUBING	1	0.00	5232.81	5232.81	2.88	2.44	6.5	J-55	
TUBING			0.00	0.00	0.00					
INTERMEDIATE	GUIDE SHOE		2180.50	2182.00	1.50					
INTERMEDIATE	CASING	1	2137.10	2180.50	43.40	8.63	7.92	32.0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		2135.90	2137.10	1.20					
INTERMEDIATE	CASING	49	-5.54	2135.90	2141.44	8.63	7.92	32.0	J-55	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	03/05/2011	BLINEBRY	6620.00	6820.00	0.41		N
2	03/05/2011	BLINEBRY	6350.00	6550.00	0.41		N

Well ID: 30-025-39493

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PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
3	03/05/2011	BLINEBRY	6080.00	6280.00	0.41		N
4	08/17/2011	PADDOCK	5560.00	5918.00			N