HOBBS OCD

Form 3160-5

(August 2007) AUG 30

New Mexico Oil Conservation Division, District I 1625 N. French Drive

UNITED STATES

Hobbs, NM 88240

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

ZUII DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMNM0145685

RECENTION NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name		
	Use Form 3160-3 (AP						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No	<u> </u>	
Oil Well Gas Well Other WIW					Horton Federal #24		
2. Name of Operator EOR Operating Co				9. API Well No. 30-041-10118			
3a. Address	-	,	nclude area code	· I	 Field and Pool or Milnesand - San A 	• •	
200 N Loraine, STE 1440 Midland, TX 79701 432-687-0303 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 330 FNL & 2310 FEL Sec 31 T 08S R 35E					11. Country or Parish, State Roosevelt Co, NM		
12. CHEC	K THE APPROPRIATE BOX	(ES) TO INDIC	CATE NATURE	OF NOTIC	E, REPORT OR OTH	HER DATA	<u></u>
TYPE OF SUBMISSION	,		TYPI	E OF ACTI	ON	-	
Notice of Intent ✓ Subsequent Report	Alter Casing Fracture Treat Re Casing Repair New Construction Re			Recon	mation (Start/Resume) Water Shut-Off Well Integrity moplete Other		,
Final Abandonment Notice	Change Plans Convert to Injection	✓ Plug an ☐ Plug Ba		_ `	orarily Abandon Disposal		
testing has been completed. Final determined that the site is ready for 07/11/11 MIRU plugging equipment 07/12/11 ND wellhead. NU BOP. RI cement @ 4620'-4258'. POH WOC. packer @ 2790'. Sqz'd 40 sx class C 07/13/11 Tagged plug @ 2889'. PO Re-Sqz'd 40 sx class C cement. Dis 07/14/11 Tagged plug @ 1460'. PO down. 07/19/11 Moved in welder and back moved off: APPROVED FOR 6 ENDING JAN 19 20	final inspection.) IH w/ gauge ring to 4650'. RI Tagged plug @ 4220'. Presion Cement and displaced to 2 IH. Perfd csg @ 1600'. Set place cement to 1490'. President ND BOP. Perfd csg @ 4 Ithoe. Dug out cellar, cut off w	IH w/ CIBP an sured up on cs 900'. Pressure packer @ 1300 sured up to 90 62'. Sqz'd csg	d set @ 4620'. (sg. to 500 psi. Led up to 2000 psi. VOC. @ 462'. Sqz'd ded on dry hole	Circulated ost 50 psi si. class C cer 125 sx clas marker. B	hole w/ mud laiden in 10 minutes. POH ment and displaced as C cement to surfackfilled cellar. Cut	n fluid. Spotted 25 sx class C H. Perf'd csg @ 3100'. RIH and I to 1490'. WOC. NO TAG. face. Cleaned location and rigge	ed
14. I hereby certify that the foregoing is to Jana True	ue and correct. Name (Printed/I	"	Fitle Prod. Asst	i.		-	
Signature AMO	hue		Date - 07/19/201			The control of the co	
	* THIS SPACE F	OR FEDER	AL OR STA	TE OFF	ICE USE		
Approved by /S/ DAVI	S	PETRC Title	PETROLEUM ENGINEER Title Date JU		Date JUL 27 2011		
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations.	tle to those rights in the subject l	ot warrant or cert ease which woul	d Office			,	
Title 18 U.S.C. Section 1001 and Title 43 I fictitious or fraudulent statements or representations.			on knowingly and	willfully to	make to any departme	ent or agency of the United States any	false,