

2nd Copy 8-27-11

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
---	--	-----------------------------

HOBBS OGD
 AUG 31 2011

WELL COMPLETION OR RE-ENTRY COMPLETION REPORT AND LOG																									
4 Reason for filing. <div style="text-align: center; font-weight: bold;">AMENDED TO CORRECT LEASE NO.</div> <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)	1. WELL API NO. / 30-005-20645 2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No VB-0854 (correction)																								
5 Lease Name or Unit Agreement Name Moped BQP State																									
6. Well Number: 1																									
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RE-ENTRY																									
8 Name of Operator Yates Petroleum Corporation																									
9 OGRID 025575																									
10 Address of Operator 105 South Fourth Street, Artesia, NM 88210																									
11 Pool name or Wildcat Wildcat; Wolfcamp (Oil)																									
12. Location <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>O</td> <td>26</td> <td>15S</td> <td>31E</td> <td></td> <td>660</td> <td>South</td> <td>1980</td> <td>East</td> <td>Chaves</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	O	26	15S	31E		660	South	1980	East	Chaves	13 Date Spudded RE 5/10/11				
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																
O	26	15S	31E		660	South	1980	East	Chaves																
14 Date T.D Reached 11/26/78	15 Date Rig Released 5/20/11																								
16 Date Completed (Ready to Produce) 7/4/11	17 Elevations (DF and RKB, RT, GR, etc.) 4374'GR 4389'KB																								
18 Total Measured Depth of Well 12,700'	19 Plug Back Measured Depth 11,400'																								
20. Was Directional Survey Made? No	21 Type Electric and Other Logs Run CBL																								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9493'-9615' Wolfcamp																									
CASING RECORD (Report all strings set in well)																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB /FT</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>12-3/4"</td> <td>33.3#</td> <td>604'</td> <td>17-1/2"</td> <td>In Place</td> <td></td> </tr> <tr> <td>8-5/8"</td> <td>24#, 32#</td> <td>4204'</td> <td>11"</td> <td>In Place</td> <td></td> </tr> <tr> <td>5-1/2"</td> <td>17#</td> <td>12,528'</td> <td>7-7/8"</td> <td>3050sx (TOC 1170'est)</td> <td></td> </tr> </table>		CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	12-3/4"	33.3#	604'	17-1/2"	In Place		8-5/8"	24#, 32#	4204'	11"	In Place		5-1/2"	17#	12,528'	7-7/8"	3050sx (TOC 1170'est)	
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																				
12-3/4"	33.3#	604'	17-1/2"	In Place																					
8-5/8"	24#, 32#	4204'	11"	In Place																					
5-1/2"	17#	12,528'	7-7/8"	3050sx (TOC 1170'est)																					
24. LINER RECORD																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																					
25. TUBING RECORD																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8"</td> <td>9662'</td> <td></td> </tr> </table>		SIZE	DEPTH SET	PACKER SET	2-7/8"	9662'																			
SIZE	DEPTH SET	PACKER SET																							
2-7/8"	9662'																								
26. Perforation record (interval, size, and number) 11,667'-11,676' (24) 9493'-9501' (16) 11,654'-11,660' (36) 9509'-9513' (8) 11,638'-11,642' (24) 9556'-9563' (14) 11,442'-11,454' (72) 9609'-9615' (12)																									
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,638'-11,676'</td> <td>1500g 7-1/2% NEFE Morrow acid w/150 ball sealers</td> </tr> <tr> <td>11,442'-11,454'</td> <td>1500g 7-1/2% NEFE Morrow acid</td> </tr> <tr> <td>9493'-9615'</td> <td>10,500g 15% NEFE HCL acid w/100 ball sealers</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,638'-11,676'	1500g 7-1/2% NEFE Morrow acid w/150 ball sealers	11,442'-11,454'	1500g 7-1/2% NEFE Morrow acid	9493'-9615'	10,500g 15% NEFE HCL acid w/100 ball sealers																
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																								
11,638'-11,676'	1500g 7-1/2% NEFE Morrow acid w/150 ball sealers																								
11,442'-11,454'	1500g 7-1/2% NEFE Morrow acid																								
9493'-9615'	10,500g 15% NEFE HCL acid w/100 ball sealers																								
28. PRODUCTION																									
Date First Production 7/5/11																									
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																									
Well Status (Prod or Shut-in) Producing																									
Date of Test 7/8/11	Hours Tested 24 hrs																								
Choke Size NA	Prod'n For Test Period 50																								
Oil - Bbl 50	Gas - MCF 0																								
Water - Bbl 30	Gas - Oil Ratio NA																								
Flow Tubing Press NA	Casing Pressure NA																								
Calculated 24-Hour Rate 50	Oil - Bbl. 50																								
Gas - MCF 0	Water - Bbl 30																								
Oil Gravity - API - (Corr.) NA																									
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold when produced																									
30 Test Witnessed By B Stark																									
31 List Attachments Log																									
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																									
33 If an on-site burial was used at the well, report the exact location of the on-site burial <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																									
Signature	Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>July 14, 2011</u>																								
E-mail Address <u>tinah@yatespetroleum.com</u>																									

AUG 31 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn 10,998'	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka 11,864'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss LS 12,580'	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5662'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 6880'	T. Delaware Sand	T. Morrison	
T. Drinkard 7018'	T. Bone Springs	T. Todilto	
T. Abo 7580'	T. Morrow 12,330'	T. Entrada	
T. Wolfcamp 9010'	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology