Submit 3 Copies To Appropriate District Office	State of New Wexter			Form C-103		
District I HOBBS EA			WELL API NO.	May 27	, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II A 404DAGONIGEDIA TION DIVISION			WEEL API NO.	30-025-06119		
District II 1301 W Grand Ave., Artesia, NM 882 GEP 0 10 ID CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type of	Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🖂			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	ED Santa Fe, NW 873	103	6. State Oil & Gas I	Lease No. -3672		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State "X"			
1. Type of Well: Oil Well Gas Well Other			8. Well Number	1		
2. Name of Operator			9. OGRID Number	873		
Apache Corporation 3. Address of Operator			10. Pool name or W	/ildcat		
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705			Eunice Monument			
4. Well Location						
Unit Letter L : 1980 feet fro	om the S line and 66	0 feet from the	W line			
	OS Range 37E	NMPM	County	Lea		
11. Ele	evation (Show whether DR, 1 3517' GR	RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure						
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface waterN/A						
Pit Liner Thickness: mil Below-G	rade Tank: Volume	bbis; Constru	ction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
<u> </u>			BSEQUENT REI		NO [
				ALTERING CASI		
				P AND A	\boxtimes	
OTHER:		OTHER:	1308		П	
13. Describe proposed or completed ope			give pertinent dates	including estimat	ed date	
of starting any proposed work). SEE or recompletion.						
8/11/11MIRU. Tag CIBP @ 3,481'			•			
8/12/11Circ hole w/ MLF. Spot 25sx cmt @ 3,481' - Cal TOC @ 3,331'. Perf @ 2,467' - Sqz 125sx cmt.						
8/15/11Tag TOC @ 2,091'. Perf @ 1,250' per Mark Whitaker. Sqz 30sx cmt w/ 2% CaCl – Tag @ 1,109'. Perf @ 1,050' – Sqz 30sx cmt.						
8/16/11Tag TOC @ 951'. Perf @ 900'	Sqz 30sx cmt w/ 2% CaCl -	Tag @ 765'. Per	f @ 750' – Sqz 30sx	cmţ		
8/17/11Tag TOC @ 639'. Perf @ 600' -	Sqz 30sx cmt – Tag @ 491'	. Perf @ 450' – Se	qz 30sx cmt.			
8/18/11Tag TOC @ 343'. Perf @ 250' -	Circ 170sx cmt, to surface.	Fill wellbore. RDM	10. Install P&A mark	cer.		
cut off anche	ors, WH, + c	clean l'	Aftirosed fortploseing. Liability under bond is a of C-103 (Subsequent R	of well bo <mark>re only.</mark> retained pending rece Report of Well Pl <mark>uggir</mark>	ng)	
			which may be found at a Forms, www.emnsd.stat.	bantsut, iffiti. is	ł	
I hereby certify that the information above is t grade tank has been/will be constructed or closed acco	rue and complete to the best ording to NMOCD guidelines ⊠,	of my knowledge a general permit 🗌 o	and belief. Truring e	ertify that any pit or	beio w- ın □.	
SIGNATURE	TITLE P & A Te	ch (Basic	Energy Services) I	DATE <u>8-31-2011</u>		
Type or print name: Greg Bryant For State Use Only	E-mail address:		Telephone	No. 432-563-3355	5	
		_			7	
APPROVED BY: Conditions of Approval (if any):	TITLE	STANG	NAT D	DATE <u>9-1-</u>	<u> _</u> 01)	
, ,						