

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

HOBBS OGD

AUG 24 2011

RECEIVED

| |
|---|
| WELL API NO. 30-005-20686 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. L- 5120 |
| 7. Lease Name or Unit Agreement Name TOM STATE 316 |
| 8. Well Number #1 |
| 9. OGRID Number 261198 |
| 10. Pool name or Wildcat SWD, SAN ANDRES |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

| | |
|--|-----|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> | SWD |
| 2. Name of Operator DORAL ENERGY CORP. | |
| 3. Address of Operator 22610 US HWY NORTH, SUITE 281, SAN ANTONIO, TX 75285 | |
| 4. Well Location Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line Section 36 Township 7S Range 31E NMPM CHAVES County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/20/11 Spotted TWS Unit, shut down for the night.

7/21/11 R.U. TWS unit, R.U. BOP work to release packer, came loose, trip pipe out, did not have packer. Pipe parted in collar of the packer, found 8 bad joints 2 3/8, going to leave packer in well, set new AD-1 above packer 5 1/2", ran packer and pipe. Shut down for the night.

7/22/11 Hooked up Danny's Hot Oiler, set packer, would not load, unset packer, trip pipe out, hole in tbg, set up hydrostatic for Monday to test back in well. Pull all pipe and packer. Shut down for the weekend.

7/25/11 RU hydrostatic tubing tester, test all pipe into hole to 5000#, found 8 bad joints(replaced) packer set at 3622.50', total 16 bad joints, packer set ok, pulled 15 pts, hooked up Danny's Hot Oiler to run test. Press up to 580#, leveled off to 540#, shut down for night.

7/26/11 Rig down BOP.

7/26/11 Rig down moved to Miller Federal #6.

Spud Date:

Spud Date:

DENIED

Pkr. setting too high
CK SWD #1090
ELG 9-1-2011

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NMCD ARTESIA
AUG 22 2011

See attached chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

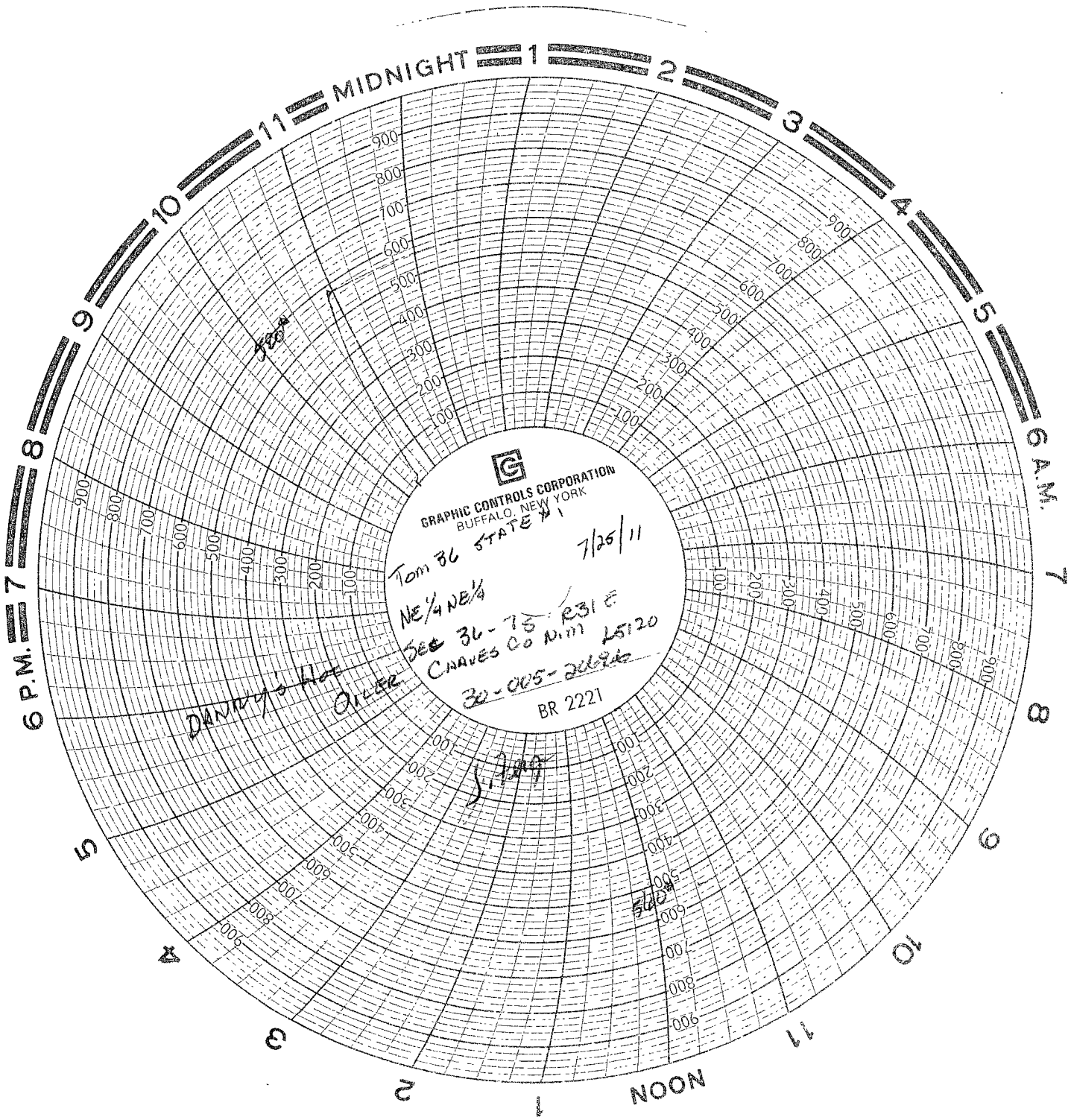
SIGNATURE Larry Risley TITLE President DATE 8/11/11

Type or print name Larry Risley E-mail address: larryr@xbres.com PHONE: 210.226.6700

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Tom 36 State # 001
 API # 30-005-20686
 "SL" - UL "A", Sec 36, T7S, R31E
 "BHL" - UL "G", Sec 36, T7S, R31E
 Chaves County, New Mexico
 After to conversion to SWD

Spud 7/9/1979

Anhy - 1760ft
 Top Salt - 1780ft
 Base Salt - 2060ft
 Yates - 2168ft
 SA - 3340ft

8 5/8" 24# K55 set in
 12 1/4" hole at 1749ft
 Cement w/ 750sx cmt
 Cement Circ

Csg milled
 3874-3949ft

Packer Fluid
 2 3/8" IPC tbg

TOC calculated at 2162ft

Baker
 AD 1 Tension Packer
 PSA 3622'

Kick off point 3904ft

Horizontal Lateral

TVD 4125ft

5 1/2" 15.50# K55 casing
 set in 7 7/8" hole at 4295ft
 Cement w/ 400sx Class C
 TOC calculated at 2162ft
 w/ 70% fill

Cmt Retainer 4080ft

Perfs 4104-4216ft

Attachment A