

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40041

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Quail Ridge 32 State

8. Well Number

004

9. OGRID Number

162683

10. Pool name or Wildcat

Apache Ridge; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter P : 990 feet from the South line and 330 feet from the East line

Section 32 Township 19S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3660 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS ☐P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-18-11 Spud 17.5" hole.

04-22-11 Ran 13.375" 48# H40 STC @ 1367. Cemented with lead 800 sx Econocem HLC, tail 200 sx Halcem C, circ 91 sx, WOC 26 hrs.

04-23-11 Tested to 1211# for 30 min, ok.

05-01-11 In 12.25" hole, ran 9.625# 40# N80 LTC @ 5397, DVT @ 3523. Cemented Stage 1 with lead 570 sx Econocem HLC, tail 200 sx Halcem C, opened DVT.

05-02-11 Cemented Stage 2 with lead 2190 sx Econocem HLC, tail 100 sx Halcem C, no circ. TS TOC 170.

05-03-11 Test to 1500# for 30 min, ok.

05-07-11 Reached KOP of 8.75" hole...8523.

05-08-11 Kicked off 8.75" lateral @ 8523.

05-17-11 TD'd lateral @ 13353 MD, 8766 TVD.

05-19-11 Ran 7" 26# P110 LTC casing from 0-8315 and 5.5" 17# P110 LTC from 8315-13340. Cemented with lead 340 sx Econocem H, tail 1350 sx Versacem H, no circ. Tested to 2050# for 30 min, ok. TS TOC 1200. RR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Natalie Krueger

TITLE

Regulatory Analyst

DATE August 26, 2011

Type or print name

Natalie Krueger

email address: nkrueger@cimarex.com

Telephone No. 432-620-1936

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

SEP 01 2011

Conditions of Approval (if any):

SEP 01 2011