APPLICATION FOR PERMIT TO PRILL, RE-EN PLUGBACK, OR ADD A ZONE					<u></u>			² OGRID Numbe 025575	er		
			105 S For Artesia, N	urth Street				30 - 025-40251			
	³ Property Code				⁵ Property Sımanola Al			J		ell No. 2	
			⁹ Proposed Pool 1 Wildcat Wolfcamp					¹⁰ Proj	posed Pool 2		
⁷ Surface L						7					
UL or lot no O	Section T 15	`ownship 10S	Range 34E	Lo		from the 90'	North/South line South	Feet from the 1650'	East/West line East		
⁸ Proposed Bo							I		I		
UL or lot no		ownship	Range	Lo	ot Idn Feet f	from the	North/South line	Feet from the	East/West line		
Additional		ormati	0n ¹² Well Type O	Code	· ¹³ Cab	ole/Rotary	1.	⁴ Lease Type Code	¹⁵ Gro	und Level I	
N			Oıl		R ¹⁸ Formation			S ¹⁹ Contractor		4190' ²⁰ Spud Dat	
	¹⁶ Multiple N		¹⁷ Proposed Depth 9250'		Wolfvamp			Contractor		ASAP	
²¹ Proposed Casin Hole Size 14.75"		Casing Size 11.75"		Casing weight/foot 42#		Setting Depth 400' 4150'		Sacks of C 250 107).	Estimated	
<u> </u>		<u>8.625''</u> 5.5''		<u>32#</u> 17#		<u> </u>		925		365	
								I on the present prod	luctive zone and pro	oposed ne	
23 Yates Petroleum surface. If comm MUD PROGRA	Describe th n Corporation mercial, produ .M: 0-400' F AM A 3000# ipated	n propose uction ca W/Gel , # BOPE	it prevention pro- es to drill/test th ising will be run 400'-2150' Rec will be installed	e Wolfcam and cemer Bed Mud/ on the 8 5.	ny. Use additiona of and intermediat nted, well perforat /Oil; 4150'-7700' /8" casing and tes	al sheets n te formati- ted and st Cut Brin sted daily.	fnecessary	g will be ran and s for production. 7 Gel/Starch From AppT	et at 400' with cerr		
23 Yates Petroleun surface. If comm MUD PROGRA BOPE PROGRA No H2S is antice C-144 Attached	Describe th n Corporation mercial, produ M: 0-400' F AM A 3000# upated (Previously y that the inf	n propose uction ca W/Gel , # BOPE Approve	t prevention pro- es to drill/test th ising will be run 400'-2150' Rec will be installed ed APD # 30-02	e Wolfcam and cemer Bed Mud/ on the 8 5, 5-39118)	ny. Use additiona of and intermediat nted, well perforat /Oil; 4150'-7700' /8" casing and tes	al sheets n te formativ ted and st "Cut Brin sted daily. t Expl ate Un	f necessary ons. Surface casin imulate as needed e, 7700'-9250' SW res 2 Years less Drilling OIL C ed by	g will be ran and s for production. 7 Gel/Starch From Appr 5 Underway	et at 400' with cer	nent circu	
23 Yates Petroleun surface. If comm MUD PROGRA BOPE PROGRA No H2S is antice C-144 Attached ²³ I hereby certifi of my knowledg Signature Printed name: Monti Sanders Title	Describe th n Corporation mercial, produ- M: 0-400' F AM A 3000/ ipated (Previously y that the inf e and belief	n propose uction ca W/Gel , # BOPE Approve	t prevention pro- es to drill/test th ising will be run 400'-2150' Rec will be installed ed APD # 30-02	e Wolfcam and cemer Bed Mud/ on the 8 5, 5-39118)	ny. Use additiona of and intermediat nted, well perforat /Oil; 4150'-7700' /8" casing and tes	al sheets n te formati- ted and st Cut Brin sted daily. t Expl ate Un	f necessary ons. Surface casin imulate as needed e, 7700'-9250' SW res 2 Years less Drilling OIL C ed by PETROLES	g will be ran and s for production. / Gel/Starch From Appr g Underway CONSERVA	et at 400' with cer	nent circu	
23 Yates Petroleun surface. If comm MUD PROGRA BOPE PROGRA No H2S is antice C-144 Attached 23 I hereby certif of my knowledg Signature Printed name Monti Sanders Title Land Regulatory E-mail Address	Describe th n Corporation mercial, produ- M: 0-400' F M A 3000/ ipated (Previously) y that the inf e and belief	e blowou n propose uction ca W/Gel , # BOPE Approve	t prevention pro- es to drill/test th ising will be run 400'-2150' Rec will be installed ed APD # 30-02	e Wolfcam and cemer Bed Mud/ on the 8 5, 5-39118)	ny. Use additiona of and intermediat nted, well perforat /Oil; 4150'-7700' /8" casing and tes	al sheets n te formati- ted and st Cut Brin sted daily. t Expl ate Un Approv	f necessary ons. Surface casin imulate as needed e, 7700'-9250' SW res 2 Years less Drilling OIL C ed by PETROLES	g will be ran and s for production. / Gel/Starch From Appr g Underway CONSERVA	et at 400' with cen	nent circu	
23 Yates Petroleun surface. If comm MUD PROGRA BOPE PROGRA No H2S is antic: C-144 Attached 23 I hereby certif of my knowledg Signature Printed name: Monti Sanders Title Land Regulatory	Describe th n Corporation mercial, produ- M: 0-400' F M A 3000/ ipated (Previously) y that the inf e and belief	e blowou n propose uction ca W/Gel , # BOPE Approve	t prevention pro- es to drill/test th ising will be run 400'-2150' Rec will be installed ed APD # 30-02	e Wolfcam and cemer Bed Mud/ on the 8 5, 5-39118)	ny. Use additiona of and intermediat nted, well perforat /Oil; 4150'-7700' /8" casing and tes	al sheets 1: te formatii ted and st Cut Brin sted daily. t Expl ate Un Approv Title	f necessary ons. Surface casin imulate as needed e, 7700'-9250' SW res 2 Years less Drilling OIL C ed by PETROLES	g will be ran and s for production. / Gel/Starch From Appr g Underway CONSERVA	et at 400' with cen	nent circul	

HOBBS	OCD
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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 AUG 0 1 20.1 DISTRICT II

1301 W. Grand Aven e. Artesia. NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

Joint or Infill

Consolidation Code

State of New Mexico Energy, Minerals and Natural Resources Department

Revised October 12, 2005 Submit to Appropriate District Office

Form C-102

State Lease - 4 Copies Fee Lease - S Copies

CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

□ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Dedicated Acres

40

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code		Pool Name						
30-025-40251			<i>Q</i>6794 Wildcat Wolfcamp								
Property Code			•		Well Number						
1334			SIM	2							
ося́ю №. 025575				YATE	Elevation 4198'						
	Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	15	10 S	34 E		990	SOUTH	1650	EAST	LEA		
Bottom Hole Location If Different From Surface											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.





Yates Petroleum Corporation

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features



BOP-3